

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400136682

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-27041-00
6. County: WELD
7. Well Name: PIONEER Well Number: 10-11
8. Location: QtrQtr: SWSE Section: 11 Township: 2N Range: 65W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED
Treatment Date: 12/28/2010 Date of First Production this formation: 01/25/2011
Perforations Top: 7085 Bottom: 7812 No. Holes: 178 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
NB PERF 7085-7190 HOLES 58 SIZE .42
CD PERF 7317-7335 HOLES 54 SIZE .38
JSND PERF 7771-7812 HOLES 66 SIZE .38
This formation is commingled with another formation: Yes No
Test Information:
Date: 02/20/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 49 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 49 Bbls H2O: 0 GOR: 24500
Test Method: FLOWING Casing PSI: 828 Tubing PSI: 627 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1373 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7733 Tbg setting date: 01/18/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 12/28/2010 Date of First Production this formation: 01/25/2011

Perforations Top: 7771 Bottom: 7812 No. Holes: 66 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac J-Sand down 4-1/2" Csg w/ 162,456 gal Slickwater w/ 115,260# 40/70, 4,000# SB Excel.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)