



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED FEB 24 2011 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. LLC 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202 4. Contact Name: Angela Neifert-Kraiser Phone: (303) 606-4398 Fax: (303) 629-8272

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-16111-00 OGCC Facility ID Number 6. Well/Facility Name: Hilton 7. Well/Facility Number 23-1 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM 9. County: Garfield 10. Field Name: Kokopeli 11. Federal, Indian or State Lease Number:

Table with 4 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes an 'x' in the Technical Info Page column.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Surface owner consultation date: Yes/No

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: 02/25/11 Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Vent bradenhead E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 2/24/11 Email: Angela.Neifert-Kraiser@Williams.com Print Name: Angela Neifert-Kraiser Title: Permit Technician

COGCC Approved: [Signature] Title: EIT III Date: 2/24/2011 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-16111-00
 2. Name of Operator: Williams Production RMT Co. LLC OGCC Facility ID # _____
 3. Well/Facility Name: Hilton Well/Facility Number: 23-1
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Purpose: Vent bradenhead

Wellname: Hilton 23-1 Prepared By: Greg Foster
 Date: 2/16/2011 Cell phone: 970-250-7569
 Field: Kokopelli

Well Information:

API Number: 05-045-16111
 Production Casing: 4-1/2" 11.6# N-80
 Surface Csg 1,040 ft
 TD 8,410 ft
 Prod Csg 8,400 ft
 Prod TOC at 3,200 ft
 PBTD 8,358 ft
 Perfs - 5,102 ft - 8,220 ft
 Tubing landing depth - 6,478 ft

History:

A 90 day sundry to vent has been approved for this well (12/9/2010). COA's have been performed and remediation procedure has been approved. Due to the well being on DOW land up Garfield Creek we are restricted on the times we can have a workover rig on location. Another 90 day sundry to vent is being sought to allow us to vent bradenhead gas until our restrictions have cleared and we are permitted to perform work on DOW land. Expected work start date will be beginning to mid April 2011.

Orion drilled and completed this well. Spud date was 8/2/2008. Orion reports noted there was no bradenhead pressure during 24 hr test period post production csg cementing job (8/16/2008). Prior to completion bradenhead pressure was observed (~120 psi) and Kevin King was notified with the state (8/17/2008). During quarterly well checks the bradenhead was found to have pressure in excess of 150 psi (max of 160 - 180 psi). Pressure relieved quickly and then a gassy/fluid will come from the bradenhead. A sundry to vent to existing production tanks is being sought to allow for time to come up with remediation procedure.