

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400136544

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10159 4. Contact Name: Jason Staller  
2. Name of Operator: ROSETTA RESOURCES OPERATING LP Phone: (713) 335-4031  
3. Address: 717 TEXAS STE 2800 Fax: (713) 493-2237  
City: HOUSTON State: TX Zip: 77002

5. API Number 05-125-11906-00 6. County: YUMA  
7. Well Name: KIRWIN Well Number: 23-13  
8. Location: QtrQtr: SWSW Section: 23 Township: 1S Range: 44W Meridian: 6  
Footage at surface: Distance: 943 feet Direction: FSL Distance: 741 feet Direction: FWL  
As Drilled Latitude: 39.950577 As Drilled Longitude: -102.277701

## GPS Data:

Data of Measurement: 12/01/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: Travis Beran

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: VERNON 10. Field Number: 86500

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/21/2010 13. Date TD: 07/22/2010 14. Date Casing Set or D&A: 07/22/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2812 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 2762 TVD \_\_\_\_\_18. Elevations GR 3865 KB 3877

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	486	124	0	489	CALC
1ST	6+1/4	4+1/2	11.6	0	2,801	110	1,800	2,812	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,212	2,222	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jason Staller

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: jason.staller@rosettaresources.com

### Attachment Check List

Att Doc Num	Name
400136546	LAS-DENSITY/NEUTRON
400136547	CEMENT JOB SUMMARY
400136548	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)