

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
 1. Duration of the pressure test must be a minimum of 15 minutes.
 2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
 3. For production wells, test pressures must be at a minimum of 300 psig.
 4. For injection wells, test pressures must be at 500 psig or minimum injection pressure, whichever is greater.
 5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 6. Do not use this form if submitting under provisions of Rule 328 a. (1) B. or C.
 7. OGCC notification must be provided prior to the test.
 8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	One	OGCC
Cement Bond Log		
Tubing Survey		
Temperature Survey		

OGCC Operator Number: 10084
 Name of Operator: Pioneer Natural Resources
 Address: 1401 17th Street, Suite 1200
 City: Denver State: CO Zip: 80202
 Contact Name and Telephone
 Judy Glinitsky No: (303) 675-2658
 Fax: (303) 294-1251
 API Number: 05-011-06834-2000 Field Name: Raderore River Field Number: 70830
 Well Name: DOROTHY Number: 34-2 ER
 Location (Dir/Dr. Sec. Twp. Rng. Meridian): SW SE Sec 02-T35S-R10W

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.:

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe):

Describe Repairs:

NA - Not Applicable	Wellbore Data at Time Test	Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s) RATON-RATON	Perforated Interval: <input type="checkbox"/> NA Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth Cement Retainer at 1000'

Tubing Casing/Annulus Test <input type="checkbox"/> NA		
Tubing Size: NONE	Tubing Depth: NONE	Top Packer Depth: NONE
Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		

Test Date				Well Status During Test		Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
2-18-2011				SI					
Starting Casing Test Pressure 500 PSI	Casing Pressure - 5 Min. 500 PSI	Casing Pressure - 10 Min. 500 PSI	Final Casing Test Pressure 500 PSI	Pressure Loss or Gain During Test 0	Test Witnessed by State Representative? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO OGCC Field Representative:				

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.
 Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- Tracer Survey CBL or Equivalent Temperature Survey
 Run Date: _____ Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JOHN GARCIA

Signed: [Signature] Title: PRODUCTION FOREMAN Date: 2-21-2011

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: