

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2517156

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC Phone: (303) 6298456
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 6298268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-16333-00 6. County: GARFIELD
7. Well Name: FEDERAL Well Number: RWF 433-4
8. Location: QtrQtr: SWSE Section: 4 Township: 7S Range: 94W Meridian: 6
Footage at surface: Distance: 655 feet Direction: FSL Distance: 2059 feet Direction: FEL
As Drilled Latitude: 39.461794 As Drilled Longitude: -107.890369

GPS Data:

Data of Measurement: 04/08/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: 1807 feet Direction: FSL Distance: 2040 feet Direction: FEL
Sec: 4 Twp: 7S Rng: 94W
at Bottom Hole Distance: 1814 feet Direction: FSL Distance: 2056 feet Direction: FEL
Sec: 4 Twp: 7S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400
11. Federal, Indian or State Lease Number: C46030

12. Spud Date: (when the 1st bit hit the dirt) 05/21/2009 13. Date TD: 05/28/2009 14. Date Casing Set or D&A: 05/29/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8578 TVD 8433 17 Plug Back Total Depth MD 8534 TVD 838918. Elevations GR 6272 KB 6296

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RMP

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	84	31	0	84	VISU
SURF	13+1/2	9+5/8		0	1,119	320	0	1,119	VISU
1ST	7+7/8	4+1/2		0	8,566	975	2,720	8,566	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
J SAND	2,528		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,988		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,552		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,465		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SANDRA SALAZAR

Title: PERMIT TECHNICIAN Date: 8/31/2010 Email: SANDRA.SALAZAR@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 2/24/2011

Attachment Check List

Att Doc Num	Name
2517156	FORM 5 SUBMITTED
2517159	CEMENT JOB SUMMARY
2517160	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected WBD is attached to 5A and depths have been corrected	2/22/2011 4:41:54 PM
Permit	Depths are incorrect and WBD is also erroneous	2/4/2011 9:34:53 AM

Total: 2 comment(s)