

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2556617

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: LONI DAVIS
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: 2016 GRAND AVE STE A Fax: (970) 332-3587
City: BILLINGS State: MT Zip: 59102

5. API Number 05-125-11268-00 6. County: YUMA
7. Well Name: Lippert Trust Well Number: 13-01 1S45W
8. Location: QtrQtr: NWSW Section: 1 Township: 1S Range: 45W Meridian: 6
Footage at surface: Distance: 2151 feet Direction: FSL Distance: 320 feet Direction: FWL
As Drilled Latitude: 39.996150 As Drilled Longitude: -102.373340

GPS Data:

Data of Measurement: 06/07/2010 PDOP Reading: 3.0 GPS Instrument Operator's Name: KATHY MCCORMICK

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: DUKE 10. Field Number: 18890

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/21/2010 13. Date TD: 06/01/2010 14. Date Casing Set or D&A: 06/01/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2575 TVD _____ 17 Plug Back Total Depth MD 2496 TVD _____18. Elevations GR 3934 KB 3946

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMPNSTD DENSITY NEUTRON DUAL INDUCTION & GAMMA RAY, GUARD LOG GAMMA RAY, CEMENT BOND LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7			480	120	0	480	CALC
1ST	6+1/4	4+1/2		1	2,538	185	0	2,538	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,239		<input type="checkbox"/>	<input type="checkbox"/>	LOG TOPS
NIOBRARA	2,314	2,362	<input type="checkbox"/>	<input type="checkbox"/>	LOG TOPS

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JUSTIN J. STONE

Title: DRILLING & COMPL FOREMAN Date: 6/29/2010 Email: JSTONE@AUGUSTUSENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David & Neslin Director of COGCC Date: 2/24/2011

Attachment Check List

Att Doc Num	Name
2556617	FORM 5 SUBMITTED
2556618	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)