

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400093216

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30615-00 6. County: WELD
7. Well Name: NOPENS D Well Number: 19-31
8. Location: QtrQtr: SENE Section: 24 Township: 3N Range: 65W Meridian: 6
Footage at surface: Distance: 1491 feet Direction: FNL Distance: 193 feet Direction: FEL
As Drilled Latitude: 40.213860 As Drilled Longitude: -104.603380

GPS Data:

Data of Measurement: 07/14/2010 PDOP Reading: 4.8 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/04/2010 13. Date TD: 06/07/2010 14. Date Casing Set or D&A: 06/07/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7778 TVD _____ 17 Plug Back Total Depth MD 7722 TVD _____18. Elevations GR 4804 KB 4819

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL/VDL, Density/Neutron/AC/TR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	662	284	0	662	
2ND	7+7/8	4+1/2		0	7,767	725	1,965	7,767	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,720		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,037		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,049		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,524		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 11/11/2010

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nash Director of COGCC

Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
400093216	FORM 5 SUBMITTED
400093240	CEMENT JOB SUMMARY
400107975	LAS-TRIPLE COMBINATION
400107977	LAS-CEMENT BOND

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)