

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400123575

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-30616-00
6. County: WELD
7. Well Name: SHABLE USX AB
Well Number: 11-02
8. Location: QtrQtr: NWNE Section: 11 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 11/12/2010 Date of First Production this formation: 11/24/2010
Perforations Top: 7028 Bottom: 7041 No. Holes: 52 Hole size: 41/100
Provide a brief summary of the formation treatment: Open Hole:
Frac'd Codell w/134022 gals pHaserFrac, acid, and Slick Water with 273599 lbs Ottawa sand
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: LYONS Status: ABANDONED COMPLETION

Treatment Date: 11/03/2010 Date of First Production this formation: _____

Perforations Top: 8870 Bottom: 8880 No. Holes: 40 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Lyons under CIBP & 5 sacks cement

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Cast Iron Bridge Plug set 7298' 11/3/10

Date formation Abandoned: 11/03/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7298 Sacks cement on top: 5

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/12/2010 Date of First Production this formation: 11/24/2010

Perforations Top: 6739 Bottom: 7041 No. Holes: 100 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/22/2010 Hours: 24 Bbls oil: 25 Mcf Gas: 91 Bbls H2O: 8

Calculated 24 hour rate: _____ Bbls oil: 25 Mcf Gas: 91 Bbls H2O: 8 GOR: 3640

Test Method: Flowing Casing PSI: 220 Tubing PSI: 0 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1319 API Gravity Oil: 38

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/12/2010 Date of First Production this formation: 11/24/2010

Perforations Top: 6739 Bottom: 6870 No. Holes: 48 Hole size: 70/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Niobrara w/183792 gals pHaserFrac and Slick Water with 254193 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 1/13/2011 Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
400123575	FORM 5A SUBMITTED
400123592	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	req BTU/API values	2/1/2011 9:10:32 AM

Total: 1 comment(s)