

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2517217

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: ELAINE WINICK
Phone: (303) 312-8168
Fax: (303) 291-0420

5. API Number 05-045-18312-00
6. County: GARFIELD
7. Well Name: SPECIALTY Well Number: 31B-28-692
8. Location: QtrQtr: NWNE Section: 28 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 08/21/2010 Date of First Production this formation: 08/27/2010

Perforations Top: 7723 Bottom: 7886 No. Holes: 16 Hole size: 30/100

Provide a brief summary of the formation treatment: Open Hole:

29800 LBS CRC SAND, 259200 LBS WHITE SAND, 13562 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1660 Tubing PSI: 800 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1000 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6723 Tbg setting date: 09/14/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/21/2010 Date of First Production this formation: 08/27/2010

Perforations Top: 7960 Bottom: 8123 No. Holes: 16 Hole size: 30/100

Provide a brief summary of the formation treatment: _____ Open Hole:

TREATED WITH COZZETTE, SEE COZZETTE TREATMENT SUMMARY

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1660 Tubing PSI: 800 Choke Size: 0

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1100 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6723 Tbg setting date: 09/14/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/24/2010 Date of First Production this formation: 08/27/2010

Perforations Top: 7148 Bottom: 7232 No. Holes: 10 Hole size: 30/100

Provide a brief summary of the formation treatment: _____ Open Hole:

TREATED WITH WILLIAMS FORK, SEE WILLIAMS FORK TREATMENT SUMMARY

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 45 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1660 Tubing PSI: 800 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1000 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6723 Tbg setting date: 09/14/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/24/2010 Date of First Production this formation: 08/27/2010

Perforations Top: 5327 Bottom: 7117 No. Holes: 174 Hole size: 30/100

Provide a brief summary of the formation treatment: Open Hole:

140000 LBS CRC SAND, 1166000 LBS WHITE SAND, 59776 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/22/2010 Hours: 24 Bbls oil: 15 Mcf Gas: 770 Bbls H2O: 293

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 770 Bbls H2O: 293 GOR: 51333

Test Method: FLOWING Casing PSI: 1660 Tubing PSI: 800 Choke Size: 24

Gas Disposition: SOLD Gas Type: WET BTU Gas: 0 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6723 Tbg setting date: 09/14/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 10/4/2010 Email EWINICK@BILLBARRETTCORP.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
2517217	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)