

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2556465

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 5 4. Contact Name: STEVE LINDBLOM  
2. Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISS Phone: (303) 894-2100EXT114  
3. Address: 1120 LINCOLN ST SUITE 801 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80203

5. API Number 05-067-09794-00 6. County: LA PLATA  
7. Well Name: BP HIGHLANDS Well Number: 1  
8. Location: QtrQtr: NENW Section: 15 Township: 35N Range: 7W Meridian: N  
Footage at surface: Distance: 175 feet Direction: FNL Distance: 2007 feet Direction: FWL  
As Drilled Latitude: 37.307915 As Drilled Longitude: -107.625723

## GPS Data:

Data of Measurement: 06/07/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: OVAL WILLIS

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 09/30/2009 13. Date TD: 10/02/2009 14. Date Casing Set or D&A: 10/05/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 276 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 230 TVD \_\_\_\_\_18. Elevations GR 7584 KB 7584

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

E LOG/TEMP, BULK DENSITY CALIPER, GR-NEUTRON

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	9+5/8		1	23	15	1	23	CALC
SURF	8+3/4	7			177	34		177	CALC
1ST	6+1/4	4+1/2			230	18		230	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND	11	194	<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	194		<input type="checkbox"/>	<input type="checkbox"/>	

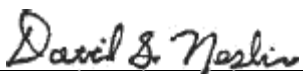
Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DENNY G FOUST

Title: AGENT Date: 6/25/2010 Email: DENNY.FOUST@SOUDERMILLER.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/23/2011

### Attachment Check List

Att Doc Num	Name
2556465	FORM 5 SUBMITTED
2556466	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)