

# BJ Services Company



FIELD RECEIPT NO. 1001281834

<b>CUSTOMER</b> Kinder Morgan CO2 Company, LP					<b>CREDIT APPROVAL NO.</b> A10011037604		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20040995 - 00215831		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO :</b>			<b>STREET OR BOX NUMBER</b> 17801 Highway 666				<b>CITY</b> Cortez		<b>STATE</b> Colorado		<b>ZIP CODE</b> 81321	
<b>DATE WORK COMPLETED</b>		<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>BJ SERVICES REPRESENTATIVE</b> Jay Savage		<b>WELL API NO:</b> 05083066350000		<b>WELL TYPE :</b> New Well			
<b>BJ SERVICES DISTRICT</b> Farmington					<b>JOB DEPTH (ft)</b> 8,020			<b>WELL CLASS :</b> Gas				
<b>WELL NAME AND NUMBER</b> GOODMAN POINT #12					<b>TD WELL DEPTH (ft)</b> 8,047			<b>GAS USED ON JOB :</b> No Gas				
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 1-36N-18W			<b>COUNTY/PARISH</b> Montezuma		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Pump Stim - Acid Spot			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100091	Ferrotrol 300L				gals	25	35.200	880.00	35%	572.00		
398166	HCl, 20.1 - 28%				gals	5000	7.600	38,000.00	35%	24,700.00		
488220	Cl-27				gals	10	108.000	1,080.00		1,080.00		
499778	Flo-Back 20				gals	5	69.250	346.25	35%	225.06		
SUB-TOTAL FOR Product Material								40,306.25	34.06%	26,577.06		
A151	Personnel Surcharge - Acid Svc				ea	1	145.500	145.50	0%	145.50		
SUB-TOTAL FOR Service Charges								145.50	0%	145.50		
F722	Acid Pump, 2501- 5000 psi - Slurry				2hrs	1	4,125.000	4,125.00	35%	2,681.25		
J228	Data Acquisition, Frac, Standard				job	1	3,975.000	3,975.00	35%	2,583.75		
J390	Mileage, Heavy Vehicle				miles	400	7.400	2,960.00	35%	1,924.00		
J391	Mileage, Auto, Pick-Up or Treating Van				miles	400	4.200	1,680.00	35%	1,092.00		
SUB-TOTAL FOR Equipment								12,740.00	35%	8,281.00		
FIELD ESTIMATE								53,191.75	34.19%	35,003.56		
<b>ARRIVE LOCATION :</b>		<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>TIME</b>	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
		02	11	2008	23:30							
<b>CUSTOMER REP.</b> MR KENNY CORRIGAN					<b>CUSTOMER AUTHORIZED AGENT</b>				<b>CUSTOMER AUTHORIZED AGENT</b>			
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>									<input checked="" type="checkbox"/>			
					<b>CUSTOMER AUTHORIZED AGENT</b>					<b>BJ SERVICES APPROVED</b>		
<b>CUSTOMER AUTHORIZED AGENT</b>										<input checked="" type="checkbox"/>		

# STIMULATION TREATMENT REPORT



Date 11-FEB-08 District Farmington F.Receipt 1001281834 Customer Kinder Morgan C02 Company, LP  
 Lease GOODMAN POINT #12 Well Name GOODMAN POINT #12  
 Field UNNAMED Location 1-36N-18W  
 County Montezuma State Colorado Stage No 1 Well API - API 05083066350000

WELL DATA		Well Type:	NEW	Well Class:	GAS	Depth TD/PB:	8047	Formation:
Geometry Type	Tubular Type	OD	Weight	ID	Grade	Top	Bottom	Perf Intervals
TUBULAR	CSG	7	29.25	6.168		0	8047	Top Bottom SPF Diameter
TUBULAR	DP	3.5	13.3	2.764		0	7850	0 0 0 0
COMPLETION						7883	8047	

Packer Type \_\_\_\_\_ Packer Depth \_\_\_\_\_ FT

TREATMENT DATA				LIQUID PUMPED AND CAPACITIES IN BBLs.	
Fluid Type	Fluid Desc	Pumped Volume(Gals)	Prop. Description	Volume Pumped(Lbs)	
TREATMENT FLUID	28%hcl	5.419	NO PROPPANT		
				Total Prop Qty:	_____
Previous Treatment <u>NO</u> Previous Production <u>NO</u>					
Hole Loaded With <u>water</u> Treat Via: Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Anul. <input type="checkbox"/> Tubing & Anul. <input type="checkbox"/>					
Ball Sealers: _____ In _____ Stages Type _____					
Auxiliary Materials <u>25 GALS FERROTROL 300L, 10 GALS CI-27, 5 GALS FLOW-BACK 20,</u>					
				Tubing Cap.	<u>58</u>
				Casing Cap.	<u>0</u>
				Annular Cap.	<u>2.5</u>
				Open Hole Cap.	<u>8</u>
				Fluid to Load	<u>0</u>
				Pad Volume	<u>0</u>
				Treating Fluid	<u>129</u>
				Flush	<u>60</u>
				Overflush	<u>0</u>
				Fluid to Recover	<u>129</u>

### PROCEDURE SUMMARY

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Comments
	STP	Annulus	Stage	Total		
17:00						on yard
20:00						off yard
23:30						on loc
12:40						safety meeting
03:01						pt lines 1645 PSI
03:12	0		129	0	3	START ACID
03:34	200			63	3.4	CLOSE RAMS
03:34	35			63	.8	PUMP ACID TO BD
03:37	545			67	.5	SHUTDOWN AND LET PRESSURE DROP AND PUMP WHEN IT GOES BELOW 100PSI
04:01	490			71	.6	RATE ESTABLISHED
04:46	445			104	1.3	PRESSURE DROP INCREASE RATE AS PRESSURE ALLOWS
05:01	692		60	129	1.7	START FLUSH
05:42	488			189	1.4	SHUTDOWN 360 PSI ISIP
00:00						5 MIN 92 PSI
00:00						10 MIN 0 PSI

189 Total

Treating Pressure		Injection Rates		Shut In Pressures		Customer Rep.	
Minimum	545	Treating Fluid	.7	ISDP	388	BJ Rep.	MR KENNY CORRIG Jay Savage
Maximum	38	Flush	1.4	5 Min.	92	Job Number	1001281834
Average	490	Average	.7	10 Min.	0	Rec. ID No.	
Operators Max. Pressure				15 Min.	0	Distribution	
1000				Final	0 In 10 Min.		
				Flush Dens. lb./gal.	9.5		



<b>Sales Order</b>		<b>Well</b>	
Number:	5672958	Ship To:	2621088 - KINDER MOR GOODMAN POINT 12,CORTEZ,
Primary BOM:	7551 - PSL ST DRILLABLE TOOL SVC-BOM	Description:	KINDER MORGAN INC
Sold To:	320986 - KINDER MORGAN INC	Address:	UNKNOWN, Montezuma, CO
Bill To:	5022219 - KINDER MORGAN ENERGY PARTNERS, CO2	Details:	Oil - Development Well - Land
Plant:	0204 - Farmington, NM USA 4109E Main	Well ID:	YOJVEO2IGET4IAAA
PQ/AFE Num:	NA		

Operator	Date-Time	Activity	Remarks
Calkin, Richard C	2/10/2008 09:00	1 - START JOB HOURS	LEAVE YARD
Calkin, Richard C	2/10/2008 14:55	2 - ON LOCATION	ON LOCATION,SIGN IN & CHECK W/ LOCATION SUPERVISOR.
Calkin, Richard C	2/10/2008 15:20	3 - JOB ACTIVITY	HELD PRE JOB SAFETY MTG.
Calkin, Richard C	2/10/2008 16:30	3 - JOB ACTIVITY	PU RETAINER & RAN IN HOLE 2 JTS, TRIED TO PUMP THRU RETAINER, PRESSURED UP TO 500 PSI, VALVE NOT OPENED ON RETAINER, TOOH,
Calkin, Richard C	2/10/2008 18:00	4 - LEAVE LOCATION	OFF LOCATION, TAKE TOOLS BACK TO FARMINGTON, GETTING ANOTHER STINGER BUILT @ 4 INCHES LONGER TO ENABLE VALVE TO OPEN.
Calkin, Richard C	2/10/2008 20:30	5 - STOP JOB HOURS	BACK IN YARD WAIT ON MACHINE SHOP.
Calkin, Richard C	2/10/2008 21:55	1 - START JOB HOURS	NEW STINGER BUILT & INSTALLED, TESTED, & HEAD BACK TO LOCATION.
Calkin, Richard C	2/10/2008 23:48	2 - ON LOCATION	ARRIVED ON LOCATION, HELD PRE JOB SAFETY MTG.
Calkin, Richard C	2/11/2008 00:20	3 - JOB ACTIVITY	PU TOOL & MAKE UP ON DRILL PIPE.
Calkin, Richard C	2/11/2008 01:20	3 - JOB ACTIVITY	SIH W/ RETAINER.
Calkin, Richard C	2/11/2008 04:20	3 - JOB ACTIVITY	START INTO OPEN HOLE EASY W/ RETAINER. LOST ABOUT 5 K WHILE GOING DOWN INTO 6 INCH OPEN HOLE.
Calkin, Richard C	2/11/2008 05:00	3 - JOB ACTIVITY	AT SET DEPTH 8047 FT = 254 JTS IN, RU WEATHERFORD TO TBG, LOAD & BREAK CIRCULATION,
Calkin, Richard C	2/11/2008 05:30	3 - JOB ACTIVITY	ST PUMPING DOWN DP @ 1 BPM
Calkin, Richard C	2/11/2008 05:45	3 - JOB ACTIVITY	GOT CIRCULATION TO PIT TOOK @ 15 BBLs AT @ 40 PSI, START WORKING DP UP & DOWN @ 8-10 FT TO CLEAN UP TOOL & HOLE WHILE RIGGING UP HALLIBURTON PUMP TRK.
Calkin, Richard C	2/11/2008 06:10	3 - JOB ACTIVITY	CMT PUMP RIGGED UP TOO FLOOR, HELD SAFETY MTG TO GO OVER SETTING & PUMPING PROCEDURES.
Calkin, Richard C	2/11/2008 06:50	3 - JOB ACTIVITY	STOP CIRCULATING & SET RETAINER, ROTATED TURNS TO THE RIGHT & WE LOST SOME TORQUE, TURNED 10 ADDITIONAL TURNS = 60 TOTAL & SET 10K ON RETAINER, CLOSED PIPE RAMS & PRESSURED UP TO 300 PSI ON CSG THEN MONITOR THRU OUT JOB.
Calkin, Richard C	2/11/2008 07:20	3 - JOB ACTIVITY	TESTED CMT LINES TO 300 PSI.
Calkin, Richard C	2/11/2008 07:22	3 - JOB ACTIVITY	START PUMPING FRESH WATER SPACER @ 1 BPM DOWN DP & THRU RETAINER TO GET INJECTION RATE.
Calkin, Richard C	2/11/2008 07:27	3 - JOB ACTIVITY	8 BBLs GONE, PSI LEVEL @ 350 PSI AT 1 BPM, & CSG PSI 245 & HOLDING, START MIXING CMT.
Calkin, Richard C	2/11/2008 07:32	3 - JOB ACTIVITY	10 BBLs H2O GONE, START PUMPING CMT AT 1 BPM W/ 320 PSI.
Calkin, Richard C	2/11/2008 07:47	3 - JOB ACTIVITY	0 PSI DP AT 1 BPM, CSG = 240 PSI, 103 BBLs CMT GONE, START DISPLACEMENT W/ FRESH WATER.
Calkin, Richard C	2/11/2008 08:12	3 - JOB ACTIVITY	50 BBLs GONE, CMT ON FORMATION, PSI STARTING TO CLIMB SLOWLY. 1.8 BPM @ 268 PSI.
Calkin, Richard C	2/11/2008 08:20	3 - JOB ACTIVITY	SD PSI @ 600 56.5 BBLs GONE.
Calkin, Richard C	2/11/2008 08:22	3 - JOB ACTIVITY	PSI DOWN TO 425, START PUMPING AGAIN.
Calkin, Richard C	2/11/2008 08:23	3 - JOB ACTIVITY	SD PSI 700, 56.7 BBLs GONE LACK 3.3 BBLs OF DISPLACEMENT.
Calkin, Richard C	2/11/2008 08:25	3 - JOB ACTIVITY	CSG PSI = 255, RELEASE & OPEN PIPE RAMS, STING OUT OF RETAINER, DP PSI = 645, STUNG OUT W/ @ 15- 20K OVER STRING WT & DP WENT TO 0 PSI, LAY DOWN 1 JT. TO REVERSE OUT @ 8016 FT.
Calkin, Richard C	2/11/2008 08:40	3 - JOB ACTIVITY	START REVERSE OUT @ 3 BPM
Calkin, Richard C	2/11/2008 08:53	3 - JOB ACTIVITY	CMT RETURN TO PIT, @ 720 PSI
Calkin, Richard C	2/11/2008 08:55	3 - JOB ACTIVITY	CMT CLEANING UP, GOT @ 3-4 BBLs GOOD CMT RETURNED TO PIT. KEEP PUMPING.
Calkin, Richard C	2/11/2008 09:05	3 - JOB ACTIVITY	PUMPED 15 BBLs OVER DP CAPACITY, SD TOOH W/ SETTING TOOL
Calkin, Richard C	2/11/2008 12:45	3 - JOB ACTIVITY	OOH, LAY DOWN & LOAD SETTING TOOL.
Calkin, Richard C	2/11/2008 14:00	4 - LEAVE LOCATION	OOF LOCATION HEAD FOR FARMINGTON