

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400135788

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10159 4. Contact Name: Jason Staller  
2. Name of Operator: ROSETTA RESOURCES OPERATING LP Phone: (713) 335-4031  
3. Address: 717 TEXAS STE 2800 Fax: (713) 493-2237  
City: HOUSTON State: TX Zip: 77002

5. API Number 05-125-11864-00 6. County: YUMA  
7. Well Name: KGA STATE Well Number: 16-07  
8. Location: QtrQtr: SWNE Section: 16 Township: 3N Range: 45W Meridian: 6  
Footage at surface: Distance: 2321 feet Direction: FNL Distance: 2271 feet Direction: FEL  
As Drilled Latitude: 40.229421 As Drilled Longitude: -102.404722

## GPS Data:

Data of Measurement: 07/25/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: Travis Beran

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: ECKLEY 10. Field Number: 19415

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/11/2010 13. Date TD: 06/16/2010 14. Date Casing Set or D&A: 06/16/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2895 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 2799 TVD \_\_\_\_\_18. Elevations GR 3836 KB 3848

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	435	114	0	450	CALC
1ST	6+1/4	4+1/2	11.6	0	2,842	90	1,895	2,895	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Not completed - will be evaluated at a future date

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jason Staller

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: jason.staller@rosettaresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400135789	LAS-DENSITY/NEUTRON
400135790	CEMENT JOB SUMMARY
400135792	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)