

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400083831

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman  
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300  
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06186-00 6. County: FREMONT  
7. Well Name: ORCA Well Number: 44-19  
8. Location: QtrQtr: SESE Section: 19 Township: 19S Range: 69W Meridian: 6  
Footage at surface: Distance: 919 feet Direction: FSL Distance: 1173 feet Direction: FEL  
As Drilled Latitude: 38.376510 As Drilled Longitude: -105.148305

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Chris Pearson

\*\* If directional footage

at Top of Prod. Zone Distance: 1718 feet Direction: FSL Distance: 1411 feet Direction: FEL  
Sec: 19 Twp: 19S Rng: 69W  
at Bottom Hole Distance: 2634 feet Direction: FSL Distance: 1676 feet Direction: FEL  
Sec: 19 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600  
11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2010 13. Date TD: 06/02/2010 14. Date Casing Set or D&A: 06/04/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 4985 TVD 3613 17 Plug Back Total Depth MD 4985 TVD 3613

18. Elevations GR 5425 KB 5436

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	66	40	0	66	VISU
SURF	12+1/4	9+5/8	32.3	0	850	390	0	850	VISU
1ST	8+3/4	7	23	0	4,022	72	3,622	4,022	CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	220	4,985	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Production casing/liner was not ran and well was not completed. Well is temporary abandoned and capped at the surface to prevent migration of hydrocarbons. The well is closed to the atmosphere with a swedge and valve.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Moe Felman

Title: Drilling Manager Date: 10/1/2010 Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/23/2011

**Attachment Check List**

Att Doc Num	Name
2072185	DIRECTIONAL SURVEY
400083831	FORM 5 SUBMITTED
400085192	LAS-GAMMA RAY
400097047	DIRECTIONAL SURVEY
400097051	CEMENT JOB SUMMARY

Total Attach: 5 Files

**General Comments**

User Group	Comment	Comment Date
Permit	rec D/S profile	2/22/2011 8:22:21 AM
Permit	req D/S profile	2/21/2011 10:08:24 AM
Engineer	Set status in well update to WO because well was not perforated. Approved Sundry #1897510 requesting continued TA status in excess of 6 months.	10/12/2010 4:20:49 PM

Total: 3 comment(s)