

**FORM
5**Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

2556256

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: MARINA AYALA

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3663

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4663

City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-15777-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: MF13C-31 C04 69

8. Location: QtrQtr: NENW Section: 4 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 959 feet Direction: FNL Distance: 2507 feet Direction: FWL

As Drilled Latitude: 39.561795 As Drilled Longitude: -108.111626

GPS Data:

Data of Measurement: 06/17/2010 PDOP Reading: 4.7 GPS Instrument Operator's Name: BRANDON BIRDSALL

** If directional footage

at Top of Prod. Zone Distance: 681 feet Direction: FSL Distance: 1294 feet Direction: FWL

Sec: 31 Twp: 5S Rng: 95W

at Bottom Hole Distance: 647 feet Direction: FSL Distance: 1258 feet Direction: FWL

Sec: 31 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/13/2008 13. Date TD: 02/18/2009 14. Date Casing Set or D&A: 02/19/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9305 TVD 8648 17 Plug Back Total Depth MD 9145 TVD 8488

18. Elevations GR 5816 KB 5838

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD AND CBL. DIGITAL-RST/CBL, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	120	65	0	120	CALC
SURF	12+1/4	9+5/8		0	1,826	349	0	1,827	CALC
1ST	7+7/8	4+1/2		0	9,286	1,186	1,549	9,287	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,614	9,187	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,187	9,325	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARINA AYALA

Title: ENGINEER Date: 6/25/2010 Email: MARINA.AYALA@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David G. Nashin* Director of COGCC Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
2556256	FORM 5 SUBMITTED
2556257	DIRECTIONAL SURVEY
2556258	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	HOLD IS OFF- RECEIVED 10/8/10	10/15/2010 10:59:02 AM
Permit	ON HOLD- REQUIRED RST HARD COPY- ALSO NEED AS DRILLED LAT/LONG	10/4/2010 2:47:58 PM

Total: 2 comment(s)