FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:

2512661

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: JUDY GLINISTY
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-08492-00
6. County: LAS ANIMAS
7. Well Name: FITTIPALDI
Well Number: 21-12
8. Location: QtrQtr: NENW Section: 12 Township: 32S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 08/10/2010 Date of First Production this formation: 08/14/2010

Perforations Top: 897 Bottom: 1709 No. Holes: 196 Hole size: 48/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRACED INTERVALS IN NEW RATON FORMATION 897'-902',1008'-1011',1018'-1020',1048'-1050',1063'-1065',1199'-1205',1254'-1256',1269'-1271',1400'-1402',1406'-1408',1538'-1541',1575'-1577',1587'-1591',1658'-1661',1682'-1684',1697'-1699',1706'-1709'. PERFOMED INTERVAL AT 1058'-1060'. 16/30-220,466#-N2-2,425,900 CSF-1,469 BBLS 70% FOAM-210 GALS 15% HCL.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/28/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 72 Bbls H2O: 114

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 72 Bbls H2O: 114 GOR: 0

Test Method: PUMPING Casing PSI: 52 Tubing PSI: Choke Size: 64/64

Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2275 Tbg setting date: 08/24/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JUDY GLINISTY

Title: SR. ENGINEERING TECH Date: 9/3/2010 Email: JUDY.GLINISTY@PXD.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin **Director of COGCC** Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
2512661	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)