

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400098917

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 44645 4. Contact Name: Terry L. Hoffman
2. Name of Operator: JETTA OPERATING COMPANY INC Phone: (303) 250-0619
3. Address: 777 TAYLOR ST STE PI-D Fax: (303) 412-8212
City: FT WORTH State: TX Zip: 76102

5. API Number 05-061-06844-00 6. County: KIOWA
7. Well Name: GOLDMAN MELCHER FED Well Number: 1
8. Location: QtrQtr: SWNW Section: 6 Township: 18S Range: 52W Meridian: 6
Footage at surface: Distance: 1607 feet Direction: FNL Distance: 745 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number: COC73655

12. Spud Date: (when the 1st bit hit the dirt) 09/22/2010 13. Date TD: 09/29/2010 14. Date Casing Set or D&A: 09/29/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3200 TVD _____ 17 Plug Back Total Depth MD _____ TVD _____

18. Elevations GR 4599 KB 4619

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Logs will be submitted with Final Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	65	0	60	20	0	60	CALC
SURF	12+1/4	8+5/8	24	0	394	330	0	394	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Prem. Form 5 due to sidetrack. Form 2 and form 4 submitted with sidetrack details. Upon reaching the permitted TD, a final form 5 will follow with final location plat and logs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Terry L. Hoffman

Title: Permit Agent

Date: 10/11/2010

Email: tlhoffman@q.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/21/2011

Attachment Check List

Att Doc Num	Name
400098917	FORM 5 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Req as drilled GPs, the GPS reported was pre-spud.	2/21/2011 11:56:55 AM
Engineer	Basic Energy Services cement ticket dated 9/23/10 substantiated 250 sx + 1" top out (19 bbls = approx 80 sx) for 330 sx total.	11/1/2010 10:47:28 AM

Total: 2 comment(s)