

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2555834

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR  
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC Phone: (303) 629-8456  
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8272  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17193-00 6. County: GARFIELD  
7. Well Name: SAVAGE Well Number: RWF 14-28  
8. Location: QtrQtr: SWSW Section: 28 Township: 6S Range: 94W Meridian: 6  
Footage at surface: Distance: 418 feet Direction: FSL Distance: 649 feet Direction: FWL  
As Drilled Latitude: 39.490250 As Drilled Longitude: -107.899746

GPS Data:

Data of Measurement: 07/01/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: WAYNE KIRKPATRICK

\*\* If directional footage

at Top of Prod. Zone Distance: 1112 feet Direction: FSL Distance: 663 feet Direction: FWL  
Sec: 28 Twp: 6S Rng: 94W  
at Bottom Hole Distance: 1109 feet Direction: FSL Distance: 667 feet Direction: FWL  
Sec: 28 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 02/07/2009 13. Date TD: 02/19/2009 14. Date Casing Set or D&A: 02/21/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7927 TVD 7879 17 Plug Back Total Depth MD 7737 TVD 7689

18. Elevations GR 5541 KB 5563

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; RESERVOIR MONITOR TOOL ELITE

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 18             |       | 0             | 60            | 22        | 0       | 60      | VISU   |
| SURF        | 13+1/2       | 9+5/8          |       | 0             | 1,149         | 315       | 0       | 1,149   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          |       | 0             | 7,912         | 1,275     | 2,670   | 7,912   | CBL    |

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| WASATCH G      | 1,832          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| MESAVERDE      | 4,293          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CAMEO          | 6,985          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| ROLLINS        | 7,841          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SANDRA SALAZAR

Title: PERMIT TECHNICIAN Date: 5/31/2010 Email: SANDRA.SALAZAR@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neshin Director of COGCC Date: 2/21/2011

**Attachment Check List**

| Att Doc Num | Name               |
|-------------|--------------------|
| 2555834     | FORM 5 SUBMITTED   |
| 2555836     | DIRECTIONAL SURVEY |

Total Attach: 2 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)