

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555854

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: JACKIE DAVIS  
2. Name of Operator: EXXON MOBIL \_OIL\_ CORPORATION Phone: (281) 654-1913  
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11372-00 6. County: RIO BLANCO  
7. Well Name: PICEANCE CREEK UNIT Well Number: 297-11B7  
8. Location: QtrQtr: SESE Section: 11 Township: 2S Range: 97W Meridian: 6  
Footage at surface: Distance: 379 feet Direction: FSL Distance: 487 feet Direction: FEL  
As Drilled Latitude: 39.885306 As Drilled Longitude: -108.240075

## GPS Data:

Data of Measurement: 01/14/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: S.V.

## \*\* If directional footage

at Top of Prod. Zone Distance: 105 feet Direction: FNL Distance: 1663 feet Direction: FEL  
Sec: 14 Twp: 2S Rng: 97W  
at Bottom Hole Distance: 178 feet Direction: FNL Distance: 1637 feet Direction: FEL  
Sec: 14 Twp: 2S Rng: 97W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800  
11. Federal, Indian or State Lease Number: COD052141

12. Spud Date: (when the 1st bit hit the dirt) 04/25/2009 13. Date TD: 11/19/2009 14. Date Casing Set or D&A: 11/21/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12665 TVD 12460 17 Plug Back Total Depth MD 1265 TVD 1246018. Elevations GR 7131 KB 7144

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CORRELATION, PERFORM-APWD, IMAGING BEHIND CSG, DIRECTIONAL SURVEYS, RESERVOIR PERFORMANCE MONITOR,  
RADIAL ANALYSIS BOND, RESERVOIR PERFORMANCE MONITOR GASVIEW SATURATION ANALYSIS, MUD

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	120	96	0	120	CALC
SURF	14+3/4	10+3/4		0	3,856	1,100	1,311	3,856	CALC
1ST	9+7/8	7		0	8,883	1,197	3,000	8,898	CALC
2ND	6+1/8	4+1/2		0	12,642	895	7,280	12,655	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,311	930	0	1,311

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,535	5,841	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,841	7,323	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	7,323	7,571	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK - CAMEO	7,571	11,528	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,528	11,680	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,680	11,996	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,996	12,665	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

REVISED TO SHOW CORRECTED FORMATION TOPS AND BOTTOMS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JACKIE DAVIS

Title: SUPPORT STAFF TECH ASST Date: 6/15/2010 Email: JACKIE.P.DAVIS@EXXONMOBIL.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 2/21/2011

### Attachment Check List

Att Doc Num	Name
2555854	FORM 5 SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Permit	D/S, cmt tkts located under DOC from Scout card, submitted with preliminary Form 5's.	11/10/2010 10:50:31 AM

Total: 1 comment(s)