| FORM **5** Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT** | DE | ET | OE | ES |

Document Number: 2555448

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

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1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

   City: DENVER   State: CO   Zip: 80202

4. Contact Name: SUSAN MILLER

   Phone: (303) 228-4246

   Fax: (303) 228-4286

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5. API Number   05-123-30062-00

6. County: WELD

7. Well Name: DF RANCH   Well Number: 1161-10-32

8. Location: QtrQtr: NWSW   Section: 10   Township: 11N   Range: 61W   Meridian: 6

   Footage at surface: Distance: 1980 feet   Direction: FSL   Distance: 660 feet   Direction: FEL

   As Drilled Latitude: 40.933840   As Drilled Longitude: -104.198670

GPS Data:

   Data of Measurement: 02/11/2010   PDOP Reading: 2.1   GPS Instrument Operator's Name: DENNIS SCHNERDER

** If directional footage

   at Top of Prod. Zone   Distance: ____ feet   Direction: ____   Distance: ____ feet   Direction: ____

   Sec: ____   Twp: ____   Rng: ____

   at Bottom Hole   Distance: ____ feet   Direction: ____   Distance: ____ feet   Direction: ____

   Sec: ____   Twp: ____   Rng: ____

9. Field Name: GROVER   10. Field Number: 33380

11. Federal, Indian or State Lease Number: _____

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12. Spud Date: (when the 1st bit hit the dirt) 02/03/2010   13. Date TD: 02/07/2010   14. Date Casing Set or D&A: 02/08/2010

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15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

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16. Total Depth   MD 7931   TVD ____   17 Plug Back Total Depth   MD 7899   TVD ____

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18. Elevations   GR 5289   KB 5301 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

COMPENSATED DENSITY & NEUTRON MICROLOG, DUAL INDUCTION/GR, CEMENT BOND LOG/GR CCL/VDL

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,187	395		1,187	CALC
1ST	7+7/8	5+1/2		0	7,915	955	84	7,931	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,844		☐	☐	
FORT HAYS	7,123		☐	☐	
DAKOTA	7,631		☐	☐	
MOWRY	7,690		☐	☐	
J SAND	7,715		☐	☐	
SKULL CREEK	7,827		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: SUSAN MILLER

Title: REGULATORY ANALYST II   Date: 6/7/2010   Email: SMILLER@NOBLENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _David S. Neslin_ **Director of COGCC**   Date: 2/21/2011

Attachment Check List

Att Doc Num	Name
2555448	FORM 5 SUBMITTED
2555449	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	req all digital logs	1/31/2011 12:51:28 PM

Total: 1 comment(s)