

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400134885
Plugging Bond Surety
20100082

3. Name of Operator: SLAWSON EXPLORATION COMPANY INC 4. COGCC Operator Number: 10334

5. Address: 1675 BROADWAY - SUITE 1600
City: DENVER State: CO Zip: 80202

6. Contact Name: Venessa Langmacher Phone: (303)8579999 Fax: (303)4509200
Email: vllpermitco@aol.com

7. Well Name: Smuggler Well Number: 16-10-62

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 10932

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 16 Twp: 10N Rng: 62W Meridian: 6
Latitude: 40.830050 Longitude: -104.327450

Footage at Surface: 605 feet FSL 2028 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5069 13. County: WELD

14. GPS Data:

Date of Measurement: 05/06/2010 PDOP Reading: 2.1 Instrument Operator's Name: Clayton Rosenlund

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1056 FSL 1874 FWL 650 FNL 650 FWL
Sec: 16 Twp: 10N Rng: 62W Sec: 16 Twp: 10N Rng: 62W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 605 ft

18. Distance to nearest property line: 605 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8689.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T10N - R62W: Section 16: All

25. Distance to Nearest Mineral Lease Line: 605 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36	0	961	376	961	0
1ST	8+3/4	7	29	0	7,248	180	7,248	0
1ST LINER	6	4+1/2	11.6	6348	10,902			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be run.

34. Location ID: 418211

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 2/18/2011 Email: VLLPermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/18/2011

API NUMBER: **05 123 31853 01** Permit Number: _____ Expiration Date: 2/17/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400134885	FORM 2 SUBMITTED
400134891	DEVIATED DRILLING PLAN
400134892	SURFACE AGRMT/SURETY
400134896	PLAT
400134897	WAIVERS

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Slawson changed the original hole that was being drilled to a pilot hole. The original latateral is now proposed as a sidetrack of the pilot hole; to be drilled immediately upon completion of the pilot hole.	2/18/2011 9:45:48 AM

Total: 1 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)