

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555674

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8667 4. Contact Name: TOM MELLAND  
2. Name of Operator: PETROGLYPH ENERGY INC Phone: (719) 742-5570  
3. Address: 555 S COLE RD Fax: (719) 742-5571  
City: BOISE State: ID Zip: 83707

5. API Number 05-055-06153-00 6. County: HUERFANO  
7. Well Name: LIVELY Well Number: 35-07  
8. Location: QtrQtr: SWNE Section: 35 Township: 28S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: <u>VERMEJO COAL</u>	Status: <u>SHUT IN</u>
Treatment Date: <u>09/22/2010</u>	Date of First Production this formation: <u>09/22/1998</u>
Perforations Top: <u>1265</u> Bottom: <u>1446</u>	No. Holes: <u>84</u> Hole size: <u>40/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>09/14/1998 PERFS (1373-1378) TREATED WITH 500 GALS 10% HCl ACID.</u> <u>12/02/1998 PERFS (1282-1285 1309-1312 1341-1344) TREATED WITH 1200 GALS 15% HCl ACID.</u> <u>12/21/1998 PERFS (1442-1446) TREATED WITH 400 GALS 15% HCl ACID.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: THOMAS MELLAND

Title: DISTRICT MANAGER Date: 5/26/2010 Email TMELLAND@PGEI.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/18/2011

**Attachment Check List**

Att Doc Num	Name
2555674	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)