

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400084683

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley  
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630  
 3. Address: 382 CR 3100 Fax: (505) 333-3284  
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-07776-00 6. County: LAS ANIMAS  
 7. Well Name: HILL RANCH Well Number: 17-14  
 8. Location: QtrQtr: SESW Section: 17 Township: 35S Range: 67W Meridian: 6  
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING  
 Treatment Date: 07/31/2010 Date of First Production this formation: 08/11/2010  
 Perforations Top: 677 Bottom: 2638 No. Holes: 158 Hole size: 0.46  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 08/14/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 276 Bbls H2O: 96  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 276 Bbls H2O: 96 GOR: 0  
 Test Method: Pumping Casing PSI: 78 Tubing PSI: 8 Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 994 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2651 Tbg setting date: 08/03/2010 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: RATON COAL Status: COMMINGLED

Treatment Date: 07/31/2010 Date of First Production this formation: 08/11/2010

Perforations Top: 677 Bottom: 1698 No. Holes: 88 Hole size: 0.45

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized w/4,300 gals 15% HCl acid. Frac'd w/143,102 gals 20# Delta 140 carrying 24,900# 16/30 Brady sd & 267,600# 12/20 Brady sd coated w/Sandwedge OS.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: VERMEJO COAL Status: COMMINGLED

Treatment Date: 07/30/2010 Date of First Production this formation: 12/04/2003

Perforations Top: 2380 Bottom: 2638 No. Holes: 70 Hole size: 0.46

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized w/1,500 gals 15% HCl acid. Refrac'd w/97,900 gals 20# Delta 140 carrying 15,000# 16/30 Brady sd & 146,600# 12/20 Brady sd coated w/Sandwedge OS.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: 8/23/2010 Email wanett\_mccauley@xtoenergy.com  
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/18/2011

**Attachment Check List**

Att Doc Num	Name
400084683	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)