

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400084683

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley  
2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630  
3. Address: 382 CR 3100 Fax: (505) 333-3284  
City: AZTEC State: NM Zip: 87410

5. API Number 05-071-07776-00 6. County: LAS ANIMAS  
7. Well Name: HILL RANCH Well Number: 17-14  
8. Location: QtrQtr: SESW Section: 17 Township: 35S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: <u>RATON-VERMEJO COALS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/31/2010</u>		Date of First Production this formation: <u>08/11/2010</u>	
Perforations	Top: <u>677</u>	Bottom: <u>2638</u>	No. Holes: <u>158</u> Hole size: <u>0.46</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>08/14/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>276</u> Bbls H2O: <u>96</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>276</u> Bbls H2O: <u>96</u> GOR: <u>0</u>
Test Method: <u>Pumping</u>	Casing PSI: <u>78</u>	Tubing PSI: <u>8</u>	Choke Size: <u></u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>COAL GAS</u>	BTU Gas: <u>994</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>2651</u>	Tbg setting date: <u>08/03/2010</u>	Packer Depth: <u></u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: <u>RATON COAL</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>07/31/2010</u>		Date of First Production this formation: <u>08/11/2010</u>			
Perforations	Top: <u>677</u>	Bottom: <u>1698</u>	No. Holes: <u>88</u>	Hole size: <u>0.45</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Acidized w/4,300 gals 15% HCl acid. Frac'd w/143,102 gals 20# Delta 140 carrying 24,900# 16/30 Brady sd & 267,600# 12/20 Brady sd coated w/Sandwedge OS.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>VERMEJO COAL</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>12/04/2003</u>			
Perforations	Top: <u>2380</u>	Bottom: <u>2638</u>	No. Holes: <u>70</u>	Hole size: <u>0.46</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Acidized w/1,500 gals 15% HCl acid. Refrac'd w/97,900 gals 20# Delta 140 carrying 15,000# 16/30 Brady sd & 146,600# 12/20 Brady sd coated w/Sandwedge OS.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Wanett McCauley

Title: Reg Compliance Technician

Date: 8/23/2010

Email wanett\_mccauley@xtoenergy.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 2/18/2011

### **Attachment Check List**

Att Doc Num	Name
400084683	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)