

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2554537

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: KRIS LEE
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: _____
3. Address: 501 WESTLAKE PARK BLVD Fax: _____
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09761-00 6. County: LA PLATA
7. Well Name: LAMKE GU A Well Number: 3
8. Location: QtrQtr: NENW Section: 27 Township: 34N Range: 8W Meridian: M
Footage at surface: Distance: 948 feet Direction: FNL Distance: 1724 feet Direction: FWL
As Drilled Latitude: 37.166586 As Drilled Longitude: -107.707924

GPS Data:

Data of Measurement: 03/01/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: BRENT CARTER

** If directional footage

at Top of Prod. Zone Distance: 1805 feet Direction: FNL Distance: 837 feet Direction: FWL
Sec: 27 Twp: 34N Rng: 8W
at Bottom Hole Distance: 1817 feet Direction: FNL Distance: 814 feet Direction: FWL
Sec: 27 Twp: 34N Rng: 8W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/27/2010 13. Date TD: 01/30/2010 14. Date Casing Set or D&A: 01/31/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3565 TVD 3207 17 Plug Back Total Depth MD 3565 TVD 320718. Elevations GR 6632 KB 6649

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	8+5/8		0	432	300	0	433	CALC
SURF	7+7/8	5+1/2		0	3,554	380	200	3,554	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,902	3,335	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KRISTINA LEE

Title: REG SPECIALIST Date: 5/20/2010 Email: LEEKA@BP.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 2/18/2011

Attachment Check List

Att Doc Num	Name
2554537	FORM 5 SUBMITTED
2554538	DIRECTIONAL SURVEY
2554539	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	PBTD IS LISTED AS N/A ON FORM	2/18/2011 10:12:17 AM

Total: 1 comment(s)