

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number:

400134782

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-22664-00
6. County: WELD
7. Well Name: VOGL Well Number: 5-5
8. Location: QtrQtr: SWNW Section: 5 Township: 2N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
Treatment Date: 12/15/2010 Date of First Production this formation: 12/05/2007
Perforations Top: 7760 Bottom: 7812 No. Holes: 84 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
Spot 2200# sand plug, top of plug @ 7552'
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
SET SAND PLUG AT 7552' FOR CDRF-NBRC
Date formation Abandoned: 12/15/2011 Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/05/2011 Date of First Production this formation: 01/19/2011

Perforations Top: 7076 Bottom: 7346 No. Holes: 122 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7076-7204 HOLES 54 SIZE .42 CD PERF 7328-7346 HOLES 68 SIZE .45

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/10/2011 Hours: 24 Bbls oil: 28 Mcf Gas: 77 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 28 Mcf Gas: 77 Bbls H2O: 0 GOR: 2750

Test Method: FLOWING Casing PSI: 198 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1261 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/05/2011 Date of First Production this formation: 01/19/2011

Perforations Top: 7076 Bottom: 7204 No. Holes: 54 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 246,702 gal Slickwater w/ 200,060# 40/70 & 4,000# 20/40 SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)