

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400094228

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Jennifer Barnett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-125-11911-00 6. County: YUMA  
7. Well Name: Gardner Trusts Well Number: 11-20  
8. Location: QtrQtr: NWNW Section: 20 Township: 2N Range: 46W Meridian: 6  
9. Field Name: SHOUT Field Code: 77456

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING  
Treatment Date: 08/19/2010 Date of First Production this formation: 09/07/2010  
Perforations Top: 2564 Bottom: 2602 No. Holes: 114 Hole size: 0.45  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Frac: 500 gals 7.5% HCL acid breakdown, 10,000 gals 30% CO2 foam gel pads, 32,763 gals 30% foam gel, carrying 49,460 lbs 16/30 Daniels & 50,020 lbs 12/20 Daniels sand. Avg. Psi: 735 psi, Avg. FI. Rate: 14.6 bpm  
This formation is commingled with another formation: ☐ Yes ☒ No  
**Test Information:**  
Date: 09/07/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 131 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 131 Bbls H2O: 0 GOR:         
Test Method: Flowing Casing PSI: 466 Tubing PSI:        Choke Size: 0.5  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 990 API Gravity Oil: 0  
Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:         
Reason for Non-Production:  
        
Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         
Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: Jennifer Barnett

Title: Regulatory Analyst Date: 10/20/2010 Email jbarnett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 2/17/2011

**Attachment Check List**

Att Doc Num	Name
400094228	FORM 5A SUBMITTED

Total Attach: 1 Files

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**Comment**

**Comment Date**

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