

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2517141

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC Phone: (303) 6298456
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 6298268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-16323-00 6. County: GARFIELD
7. Well Name: FEDERAL Well Number: RWF 34-4
8. Location: QtrQtr: SWSE Section: 4 Township: 7S Range: 94W Meridian: 6
Footage at surface: Distance: 655 feet Direction: FSL Distance: 2052 feet Direction: FEL
As Drilled Latitude: 39.461795 As Drilled Longitude: -107.890342

GPS Data:

Data of Measurement: 04/08/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: 1061 feet Direction: FSL Distance: 2023 feet Direction: FEL
Sec: 4 Twp: 7S Rng: 94W
at Bottom Hole Distance: 1047 feet Direction: FSL Distance: 2026 feet Direction: FEL
Sec: 4 Twp: 7S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400
11. Federal, Indian or State Lease Number: C46030

12. Spud Date: (when the 1st bit hit the dirt) 05/29/2009 13. Date TD: 06/10/2009 14. Date Casing Set or D&A: 06/11/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8404 TVD 8388 17 Plug Back Total Depth MD 8355 TVD 8339

18. Elevations GR 6276 KB 6300

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RPM, mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	66	25	0	45	VISU
SURF	13+1/2	9+5/8		0	1,130	320	0	1,130	VISU
1ST	7+7/8	4+1/2		0	8,388	870	4,100	8,388	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
J SAND	2,523		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,883		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,427		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,326		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SANDRA SALAZAR

Title: PERMIT TECHNICIAN Date: 8/31/2010 Email: SANDRA.SALAZAR@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neshin Director of COGCC Date: 2/17/2011

Attachment Check List

Att Doc Num	Name
2517141	FORM 5 SUBMITTED
2517144	DIRECTIONAL SURVEY
2517145	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected GL and KB heights to match log header information	2/4/2011 12:43:59 PM

Total: 1 comment(s)