FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400125570

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 57667
2. Name of Operator: MINERAL RESOURCES, INC.
3. Address: PO BOX 328
City: GREELEY State: CO Zip: 80632
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-31836-00
6. County: WELD
7. Well Name: COLE X6
Well Number: 4-8-31
8. Location: QtrQtr: NESW Section: 31 Township: 5N Range: 65W Meridian: 6
Footage at surface: Distance: 2592 feet Direction: FSL Distance: 1714 feet Direction: FWL
As Drilled Latitude: 40.355588 As Drilled Longitude: -104.709558

GPS Data:
Data of Measurement: 10/20/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: DAVID BERGLUND

** If directional footage
at Top of Prod. Zone Distance: 225 feet Direction: FSL Distance: 2585 feet Direction: FEL
Sec: 31 Twp: 5N Rng: 65W
at Bottom Hole Distance: 181 feet Direction: FSL Distance: 2568 feet Direction: FEL
Sec: 31 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/27/2010
13. Date TD: 09/01/2010
14. Date Casing Set or D&A: 09/23/2010

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7815 TVD 7249
17 Plug Back Total Depth MD 7782 TVD 7216

18. Elevations GR 4659 KB 4674

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
GR, FDC, CNL, DIL,

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,026	810	0	810	VISU
1ST	7+7/8	4+1/2	11.6	0	7,797	1,060	1,270	7,797	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,342	7,637	☐	☐	
FORT HAYS	7,637	7,660	☐	☐	
CODELL	7,660	7,678	☐	☐	

Comment:

All measurements are from KB, excepting those listed as 0' (zero feet) ; this designates surface.

The Form 5a (Doc#:400134089) listed under the related forms section remains in DRAFT and will be submitted as soon as is practicable.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: ENGINEER Date: Email: cdoke@petersonenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name
400125881	LAS-TRIPLE COMBINATION
400125884	PDF-CEMENT BOND
400128103	CEMENT JOB SUMMARY
400131670	DIRECTIONAL SURVEY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)