

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2505124

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: KRIS LEE
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09732-00 6. County: LA PLATA
7. Well Name: CRAIG GU Well Number: 3
8. Location: QtrQtr: SENW Section: 16 Township: 34N Range: 9W Meridian: M
Footage at surface: Distance: 1566 feet Direction: FNL Distance: 1428 feet Direction: FWL
As Drilled Latitude: 37.194187 As Drilled Longitude: -107.834812

GPS Data:

Data of Measurement: 10/14/2009 PDOP Reading: 5.3 GPS Instrument Operator's Name: BOB CRESS

** If directional footage

at Top of Prod. Zone Distance: 767 feet Direction: FNL Distance: 776 feet Direction: FWL
Sec: 16 Twp: 34N Rng: 9W
at Bottom Hole Distance: 714 feet Direction: FNL Distance: 746 feet Direction: FWL
Sec: 16 Twp: 34N Rng: 9W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300

11. Federal, Indian or State Lease Number: FEE

12. Spud Date: (when the 1st bit hit the dirt) 09/24/2009 13. Date TD: 09/27/2009 14. Date Casing Set or D&A: 10/16/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3190 TVD 2880 17 Plug Back Total Depth MD 3136 TVD 2826

18. Elevations GR 6761 KB 6777

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	8+5/8		0	847	650	0	847	VISU
SURF	7+7/8	5+1/2		0	3,180	295	1,500	3,180	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,461	2,961	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

LOGS WERE UPLOADED TO COGCC 06/24/2010. DIRECTIONAL SURVEY & CEMENT REPORTS WERE SUBMITTED WITH PRELIMINARY FORM 5 11/30/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KRISTINA A. LEE

Title: REGULATORY Date: 7/14/2010 Email: LEEKA@BP.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David & Nashin Director of COGCC Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2505124	FORM 5 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)