

**FORM  
5**Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

2611618

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: HEATHER MITCHELL

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (303) 623-2300

3. Address: 370 17TH ST STE 1700

Fax: (303) 623-2400

City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-17662-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: EF12A-22 D27A 5

8. Location: QtrQtr: NWNW Section: 27 Township: 5S Range: 95W Meridian: 6

Footage at surface: Distance: 589 feet Direction: FNL Distance: 193 feet Direction: FWL

As Drilled Latitude: 39.590423 As Drilled Longitude: -108.049274

## GPS Data:

Data of Measurement: 09/22/2009 PDOP Reading: 4.1 GPS Instrument Operator's Name: MARIO PALLONE

## \*\* If directional footage

at Top of Prod. Zone Distance: 2450 feet Direction: FSL Distance: 673 feet Direction: FWL

Sec: 22 Twp: 5S Rng: 95W

at Bottom Hole Distance: 2450 feet Direction: FSL Distance: 663 feet Direction: FWL

Sec: 22 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/28/2009 13. Date TD: 02/01/2010 14. Date Casing Set or D&amp;A: 02/02/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10825 TVD 9890 17 Plug Back Total Depth MD 10768 TVD 9910

18. Elevations GR 6303 KB 6325

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RST, CBL AND MUD LOG

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	120	160	0	120	
SURF	12+1/4	9+5/8		0	1,827	402	0	1,827	
1ST	7+7/8	4+1/2		0	10,801	1,481	2,050	10,801	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,312	10,710	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,710	10,825	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: HEATHER MITCHELL

Title: REG ANALYST Date: 5/11/2010 Email: HEATHER.MITCHELL@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/16/2011

### Attachment Check List

Att Doc Num	Name
2071099	DIRECTIONAL SURVEY

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)