

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400096240

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000

4. Contact Name: Kristina Lee

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (303) 659-9581

3. Address: 501 WESTLAKE PARK BLVD

Fax: (303) 659-8209

City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09692-00

6. County: LA PLATA

7. Well Name: SPARKS GU B

Well Number: 4

8. Location: QtrQtr: SWNW Section: 29 Township: 34N Range: 7W Meridian: M

9. Field Name: IGNACIO BLANCO Field Code: 38300

### Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Date: 06/14/2010

Date of First Production this formation: 08/30/2010

Perforations	Top:	2816	Bottom:	3020	No. Holes:	269	Hole size:	0.49
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Provide a brief summary of the formation treatment:

Open Hole: 

Pumped 5000 gal 15% HCL acid, Pumped 170,065# 20/40 Rock Sand proppant; Pumped 2563 gal gel.  
SIBHP: 1359 PSIG @ 2960'

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	11/04/2010	Hours:	24	Bbls oil:	0	Mcf Gas:	1681	Bbls H2O:	166
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	1681	Bbls H2O:	166	GOR:
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Test Method: Flowing	Casing PSI: 242	Tubing PSI: 113	Choke Size: 1
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Gas Disposition:	SOLD	Gas Type:	COAL GAS	BTU Gas:	993	API Gravity Oil:	0
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Tubing Size: 2 + 7/8      Tubing Setting Depth: 3036      Tbg setting date: 07/07/2010      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant-BP                      Date:        11/10/2010                      Email   leeka@bp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 2/16/2011

**Attachment Check List**

Att Doc Num	Name
400096240	FORM 5A SUBMITTED
400096255	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)