

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2611248

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: TANIA MCNUTT

2. Name of Operator: NOBLE ENERGY INC

Phone: (281) 876-6105

3. Address: 1625 BROADWAY STE 2200

Fax: (281) 876-2503

City: DENVER State: CO Zip: 80202

5. API Number 05-045-17156-00

6. County: GARFIELD

7. Well Name: BATTLEMENT MESA

Well Number: 34-32D

8. Location: QtrQtr: SENW Section: 34 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1563 feet Direction: FNL Distance: 2299 feet Direction: FWL

As Drilled Latitude: 39.396686 As Drilled Longitude: -107.984656

GPS Data:

Data of Measurement: 08/03/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: ROBERT WOOD

** If directional footage

at Top of Prod. Zone Distance: 2421 feet Direction: FNL Distance: 1984 feet Direction: FEL

Sec: 34 Twp: 7S Rng: 95W

at Bottom Hole Distance: 2454 feet Direction: FNL Distance: 2015 feet Direction: FEL

Sec: 34 Twp: 7S Rng: 95W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/16/2009 13. Date TD: 06/22/2009 14. Date Casing Set or D&A: 06/23/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9261 TVD 9113 17 Plug Back Total Depth MD 9186 TVD 9038

18. Elevations GR 8291 KB 8315

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RMTE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20		0	174	370	0	174	
SURF	14+3/4	9+5/8		0	3,066	1,016	0	3,066	CALC
1ST	8+3/4	4+1/2		0	9,251	1,054	4,370	9,251	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,146		<input type="checkbox"/>	<input type="checkbox"/>	TOP OF GAS: 7174
CAMEO	8,530		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,042		<input type="checkbox"/>	<input type="checkbox"/>	WO---FRAC TO OCCUR DEC 2010

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: TANIA MCNUTT

Title: REG ANALYST

Date: 4/5/2010

Email: TMCNUTT@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Nash

Director of COGCC

Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2537086	DIRECTIONAL SURVEY
2537087	OTHER 1

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)