

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400133183

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641
3. Address: P O BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-18022-00 6. County: GARFIELD
7. Well Name: Cascade Creek Well Number: 697-10-50A
8. Location: QtrQtr: NWNW Section: 15 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 230 feet Direction: FNL Distance: 693 feet Direction: FWL
As Drilled Latitude: 39.529590 As Drilled Longitude: -108.213010

GPS Data:

Data of Measurement: 12/23/2009 PDOP Reading: 1.3 GPS Instrument Operator's Name: J. Richardson

** If directional footage

at Top of Prod. Zone Distance: 984 feet Direction: FSL Distance: 1128 feet Direction: FWL
Sec: 15 Twp: 6S Rng: 97W
at Bottom Hole Distance: 1192 feet Direction: FSL Distance: 1200 feet Direction: FWL
Sec: 15 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/19/2010 13. Date TD: 11/05/2010 14. Date Casing Set or D&A: 11/06/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9220 TVD 9044 17 Plug Back Total Depth MD 9160 TVD 8984

18. Elevations GR 8347 KB 8377

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/CBL-VDL/GR-CCL
RST/Inelastic Capture/GR-CCL
RST/Sigma Mode-Fixed Beam/GR-CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,692	1,006	0	2,692	CALC
1ST	8+3/4	4+1/2	11.6	0	9,214	1,800	4,508	9,214	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		20	0	2,692

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Final as-built data will be submitted once the drilling rig leaves the pad and the surveyor is able to obtain that information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400133193	CEMENT JOB SUMMARY
400133194	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)