

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400133188

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24101-00 6. County: WELD
7. Well Name: PEPPLER Well Number: 31-30
8. Location: QtrQtr: NWNW Section: 30 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>12/29/2010</u>	Date of First Production this formation: <u>03/20/2007</u>
Perforations Top: <u>7286</u> Bottom: <u>7306</u>	No. Holes: <u>60</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Re-Frac Codell down 4-1/2" Csg w/ 123,986 gal Dynaflo 2 w/ 261,080# 20/40, 4,000# SuperLC</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: <u>2.375</u> Tubing Setting Depth: <u>7267</u>	Tbg setting date: <u>05/16/2007</u> Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>12/29/2010</u>		Date of First Production this formation: <u>01/17/2011</u>			
Perforations	Top: <u>7040</u>	Bottom: <u>7306</u>	No. Holes: <u>120</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>NB PERF 7040-7161 HOLES 60 SIZE 0.42</u>			<u>CD PERF 7286-7306 HOLES 60 SIZE 0.38</u>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>02/11/2011</u>	Hours: <u>24</u>	Bbls oil: <u>14</u>	Mcf Gas: <u>25</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>14</u>	Mcf Gas: <u>25</u>	Bbls H2O: <u>0</u>	GOR: <u>1786</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1875</u>	Tubing PSI: <u>750</u>	Choke Size: <u>28/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1276</u>	API Gravity Oil: <u>48</u>		
Tubing Size: <u>2.375</u>	Tubing Setting Depth: <u>7239</u>	Tbg setting date: <u>01/07/2011</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>12/29/2010</u>		Date of First Production this formation: <u>01/17/2011</u>			
Perforations	Top: <u>7040</u>	Bottom: <u>7161</u>	No. Holes: <u>60</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>Frac Niobrara A & B & C down 4-1/2" Csg w/ 500 gal 15% HCl & 227,554 gal Slickwater w/ 200,260# 40/70, 4,000# SuperLC.</u>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.					
Signed: _____		Print Name: <u>CARA MAHLER</u>			
Title: <u>REGULATORY ANALYST 1</u>	Date: <u>2/14/2011</u>	Email <u>CARA.MAHLER@ANADARKO.COM</u>			

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
400133188	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)