

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2610891

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-56
4. Contact Name: NICHOLAS RONAN
Phone: (303) 623-2300
Fax: (303) 623-2400

5. API Number 05-045-15771-00
6. County: GARFIELD
7. Well Name: N. PARACHUTE
Well Number: MF06A-4 CO4 696
8. Location: QtrQtr: NENW Section: 4 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 993 feet Direction: FNL Distance: 2493 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage
at Top of Prod. Zone Distance: 1215 feet Direction: FNL Distance: 2124 feet Direction: FWL
Sec: 4 Twp: 6S Rng: 96W
at Bottom Hole Distance: 1262 feet Direction: FNL Distance: 2025 feet Direction: FWL
Sec: 4 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY
10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/25/2008
13. Date TD: 11/16/2008
14. Date Casing Set or D&A: 11/17/2008

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8425 TVD 8395
17 Plug Back Total Depth MD 8365 TVD 8335

18. Elevations GR 5816 KB 5838
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, RST, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	142		0	142	CALC
SURF	12+1/4	9+5/8		0	1,589	365	0	1,588	CALC
1ST	8+3/4	4+1/2		0	8,410	1,277	1,600	8,425	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,788	8,291	<input type="checkbox"/>	<input type="checkbox"/>	AS DRILL LAT/LONG WILL BE MAILED IN A SUNDRY WHEN DATA IS AVAILABLE.
ROLLINS	8,291	8,425	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: NICHOLAS RONAN

Title: ENG TECH Date: 3/16/2010 Email: NICHOLAS.RONAN@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2070901	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)