

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2555996

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10232 4. Contact Name: RANDY MATVIG
2. Name of Operator: LARAMIE ENERGY II, LLC Phone: (303) 339-4400
3. Address: 1512 LARIMER ST STE 1000 Fax: (303) 339-4399
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18468-00 6. County: GARFIELD
7. Well Name: FURR Well Number: 22-10C
8. Location: QtrQtr: SWSE Section: 22 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 773 feet Direction: FSL Distance: 1471 feet Direction: FEL
As Drilled Latitude: 39.417900 As Drilled Longitude: -107.979310

GPS Data:

Data of Measurement: 11/12/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage

at Top of Prod. Zone Distance: 1971 feet Direction: FSL Distance: 1964 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W
at Bottom Hole Distance: 1965 feet Direction: FSL Distance: 2016 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/09/2009 13. Date TD: 08/18/2009 14. Date Casing Set or D&A: 08/20/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8306 TVD 8150 17 Plug Back Total Depth MD 8259 TVD 8103

18. Elevations GR 6976 KB 6997

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMTE, CBL, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75	0	40		0	40	VISU
SURF	12+1/4	8+5/8	32	0	920	325	0	920	VISU
1ST	7+7/8	4+1/2	11.6	0	8,304	1,020	1,680	8,304	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,111		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,572		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,130		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY MATVIG

Title: DRILLING & COMPLETION MGR Date: 6/16/2010 Email: MATVIG@LARAMIE-ENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David & Nashin* Director of COGCC Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2555996	FORM 5 SUBMITTED
2555997	CEMENT JOB SUMMARY
2555998	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)