

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555993

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232 4. Contact Name: RANDY MATVIG
2. Name of Operator: LARAMIE ENERGY II, LLC Phone: (303) 339-4400
3. Address: 1512 LARIMER ST STE 1000 Fax: (303) 339-4399
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18466-00 6. County: GARFIELD
7. Well Name: FURR Well Number: 22-09A
8. Location: QtrQtr: SWSE Section: 22 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 773 feet Direction: FSL Distance: 1431 feet Direction: FEL
As Drilled Latitude: 39.417900 As Drilled Longitude: -107.979170

GPS Data:

Data of Measurement: 11/12/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage

at Top of Prod. Zone Distance: 1994 feet Direction: FSL Distance: 692 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W
at Bottom Hole Distance: 1975 feet Direction: FSL Distance: 707 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/30/2009 13. Date TD: 08/07/2009 14. Date Casing Set or D&A: 08/07/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8388 TVD 8206 17 Plug Back Total Depth MD 8340 TVD 815618. Elevations GR 6976 KB 6997

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMTE, CBL; mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75	0	40		0	40	VISU
SURF	12+1/4	8+5/8	32	0	920	330	0	920	VISU
1ST	7+7/8	4+1/2	11.6	0	8,385	975	1,040	8,385	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,153		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,652		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,201		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RANDY MATVIG

Title: DRILLING & COMPLETION MGR

Date: 6/16/2010

Email: MATVIG@LARAMIE-ENERGY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nash Director of COGCC

Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2555993	FORM 5 SUBMITTED
2555994	DIRECTIONAL SURVEY
2555995	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	-DIGITALS RECEIVED- FORM 5A RECEIVED----	10/27/2010 12:11:05 PM
Permit	--ON HOLD-----NO FORM 5A-----	10/21/2010 4:51:16 PM

Total: 2 comment(s)