

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555729

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10079 4. Contact Name: HANNAH KNOPPING
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION Phone: (303) 357-6412
3. Address: 1625 17TH ST STE 300 Fax: (303) 357-7315
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19095-00 6. County: GARFIELD
7. Well Name: BAT Well Number: 23B-17-07-95
8. Location: QtrQtr: SESW Section: 17 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 970 feet Direction: FSL Distance: 1473 feet Direction: FWL
As Drilled Latitude: 39.433114 As Drilled Longitude: -108.025148

GPS Data:

Data of Measurement: 05/23/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: SCOTT AIBNER/RIVER

** If directional footage

at Top of Prod. Zone Distance: 1924 feet Direction: FSL Distance: 2010 feet Direction: FWL
Sec: 17 Twp: 7S Rng: 95W
at Bottom Hole Distance: 1923 feet Direction: FSL Distance: 2003 feet Direction: FWL
Sec: 17 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/27/2010 13. Date TD: 04/01/2010 14. Date Casing Set or D&A: 04/02/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6750 TVD 6588 17 Plug Back Total Depth MD 6682 TVD 652018. Elevations GR 5562 KB 5586

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, CBL; mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	55	0	89	100	0	89	VISU
SURF	12+1/4	8+5/8	32	0	2,303	425	0	2,320	VISU
1ST	7+7/8	4+1/2	11.6	0	6,729	648	3,565	6,750	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,699		<input type="checkbox"/>	<input type="checkbox"/>	TOP OF GAS, 4685'
CAMEO	6,093		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,643		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: HANNAH KNOPPING

Title: PERMIT REPRESENTATIVE

Date: 6/11/2010

Email: HKNOPPING@ANTERORESOURCES.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Nash Director of COGCC

Date: 2/16/2011

Attachment Check List

Att Doc Num	Name
2555729	FORM 5 SUBMITTED
2555730	DIRECTIONAL SURVEY
2555731	PLAT
2555732	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)