

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:  
2537113

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-56  
4. Contact Name: HEATHER MITCHELL  
Phone: (720) 8763070  
Fax: (720) 8764070

5. API Number 05-103-09971-00  
6. County: RIO BLANCO  
7. Well Name: HELLS HOLE FED Well Number: 9120  
8. Location: QtrQtr: NWNW Section: 13 Township: 2S Range: 104W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: DAKOTA Status: ABANDONED COMPLETION  
Treatment Date: 05/26/2010 Date of First Production this formation: 12/14/1999  
Perforations Top: 6880 Bottom: 7038 No. Holes: 4 Hole size:  
Provide a brief summary of the formation treatment: Open Hole:   
CICR AT 6820 ON 5/26/2010  
This formation is commingled with another formation:  Yes  No  
Test Information:  
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:  
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
NONE GIVEN  
Date formation Abandoned: 05/26/2010 Squeeze:  Yes  No If yes, number of sacks cmt  
Bridge Plug Depth: 6820 Sacks cement on top: 2

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 07/03/2010 Date of First Production this formation: 08/24/2010

Perforations Top: 4754 Bottom: 6609 No. Holes: 288 Hole size: 44/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

STAGES 1-6 1R, 2R TREATED WITH A TOATL OF 65,522 BBLS OF SLICKWATER, 468,000LBS 100 SAND, 722,501 LBS 40/70 SAND.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/28/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 1748 Bbls H2O: 281

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 35 Tubing PSI: 125 Choke Size: 64/100

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 170

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4753 Tbg setting date: 08/13/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Date: 9/2/2010 Email HEATHER.MITCHELL@ENCANA.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/16/2011

**Attachment Check List**

Att Doc Num	Name
2537113	FORM 5A SUBMITTED
2537117	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Permit	Changed formation from Mancos to Niobrara per HM. plg.	2/11/2011 2:14:26 PM

Total: 1 comment(s)