

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, February 14, 2011 9:53 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Mesa Energy, Stake Springs Compressor, SESW Sec 29 T1S R98W, Rio Blanco County, Form 2A (#400122688) Review  
**Attachments:** IMG\_3098.jpg

Scan No 2033623

CORRESPONDENCE

2A#400122688

02/08/2011

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**From:** Bob Noonan [mailto:bob@banko1.com]  
**Sent:** Tuesday, February 08, 2011 9:52 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Mesa Energy, Stake Springs Compressor, SESW Sec 29 T1S R98W, Rio Blanco County, Form 2A (#400122688) Review

Hi Dave,

Mesa agrees to all COAs listed below. Please continue with processing. Will the attached picture from Mesa (facing south) work to consider the reference area in this picture, and the location picture, as the area is adjacent to the proposed pad?

Thanks

**Bob Noonan**

Regulatory Project Manager  
Banko Petroleum Management Inc.  
bob@banko1.com

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**From:** Dave Cesark [mailto:DCesark@mesa-energy.net]  
**Sent:** Tuesday, February 08, 2011 9:10 AM  
**To:** Bob Noonan  
**Subject:** RE: Mesa Energy, Stake Springs Compressor, SESW Sec 29 T1S R98W, Rio Blanco County, Form 2A (#400122688) Review

Bob,  
We're good with the below COAs. I've attached a ref photo as well.  
Thanks  
Dave

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**From:** Bob Noonan [mailto:bob@banko1.com]  
**Sent:** Tuesday, February 08, 2011 8:18 AM  
**To:** Dave Cesark  
**Subject:** FW: Mesa Energy, Stake Springs Compressor, SESW Sec 29 T1S R98W, Rio Blanco County, Form 2A (#400122688) Review

Dave,

Good morning. Please find the COAs for the Stake Springs OGLA. If you agree to these, I'll let Dave K. know, and as usual the OGLA should follow shortly.

Regards,

**Bob Noonan**

**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Monday, February 07, 2011 5:54 PM  
**To:** Bob Noonan  
**Subject:** Mesa Energy, Stake Springs Compressor, SESW Sec 29 T1S R98W, Rio Blanco County, Form 2A (#400122688) Review

Christopher,

I have been reviewing the Stake Springs Compressor **Form 2A** (#400122688). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Mesa Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 330 feet. COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area**. The following conditions of approval (COAs) will apply:  
**COA 4** - Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure secondary containment for any volume of fluids contained at the compressor site during natural gas activities and operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices [BMPs] associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the location will be stabilized, inspected at regular intervals, and maintained in good condition.
2. **General:** The following conditions of approval (COAs) will apply:  
**COA 91** - Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email [dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email [shaun.kellerby@state.co.us](mailto:shaun.kellerby@state.co.us)) 48 hours prior to start of construction.  
**COA 41** - All tanks and aboveground vessels containing fluids must have secondary containment structures. All secondary containment structures/areas must be lined. Operator must ensure 150 percent secondary containment for the largest structure containing fluids within each bermed area at the facility during operations. The construction and lining of the secondary containment structures/areas shall be supervised by a professional engineer or their agent.
3. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), a reference area needs to be indicated either on a topographic map or in the comments section if the reference area is adjacent to the proposed pad. In addition, four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (01/24/2011) unless the reference area is adjacent to the proposed pad and vegetation can be seen on the location pictures. If you can confirm that the reference area is adjacent to the pad and in what direction, I can make the change if you send an email with this request; otherwise, a reference area map and new photos are needed.

COGCC would appreciate your concurrence with attaching these COAs (Items 1 and 2) to the Form 2A permit prior to passing the OGLA review. The other issue (Item 3) also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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Rifle, CO 81650  
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