

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, February 14, 2011 9:13 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Antero Resources, Dixon Federal B Pad, NWSW Sec 15 T6S R92W, Garfield County, Form 2A (#400127016) Review

Scan No 2033622

CORRESPONDENCE

2A#400127016

02/07/2011

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**From:** Hannah Knopping [<mailto:hknopping@anteroresources.com>]  
**Sent:** Monday, February 07, 2011 1:14 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: Antero Resources, Dixon Federal B Pad, NWSW Sec 15 T6S R92W, Garfield County, Form 2A (#400127016) Review

Hi Dave,

Antero does concur with the conditions of approval listed below for the Dixon Federal B Pad.

Thanks!

*Hannah Knopping*  
**Permit Representative**  
**Antero Resources Corporation**  
1625 17th Street  
Denver, CO 80202  
Office: (303) 357-6412  
Cell: (720) 985-6647

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Monday, February 07, 2011 11:43 AM  
**To:** Hannah Knopping  
**Subject:** Antero Resources, Dixon Federal B Pad, NWSW Sec 15 T6S R92W, Garfield County, Form 2A (#400127016) Review

Hannah,

I have been reviewing the Dixon Federal B Pad **Form 2A** (#400127016). COGCC would like to attach the following conditions of approval (COAs) based on the data and information Antero has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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