

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located to High Density Areas to the Local Government Designee (Rule 602b.)

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Karolina Blaney</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Williams Production RMT Company</u>	Phone: <u>970-683-2295</u>	
3. Address: <u>1058 County Road 215</u> City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81435</u>	Fax: <u>970-285-9573</u>	
5. API Number: <u>05-045-06903</u>	OGCC Facility ID Number: <u>N/A</u>	Survey Plat
6. Well/Facility Name: <u>Clough RMV 8-16</u>	7. Well/Facility Number: <u>N/A</u>	Directional Survey
8. Location (Dir/Oil, Sec, Twp, Rng, Meridian): <u>NENW, Sec 16, T6S, R94W, 6th PM</u>		Surface Egmt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Rullson</u>	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface which is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FUL/FUL FEL/FUL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Dir/Oil, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (if not from core casing use)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/parf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flame	<input type="checkbox"/> EAP Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Background</u>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 2/9/2010 Email: Karolina.Blaney@williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

OGCC Approved: [Signature] Title: For Chris Confelice Date: 02/11/2011

CONDITIONS OF APPROVAL, IF ANY

EPS NW Region

TECHNICAL INFORMATION PAGE

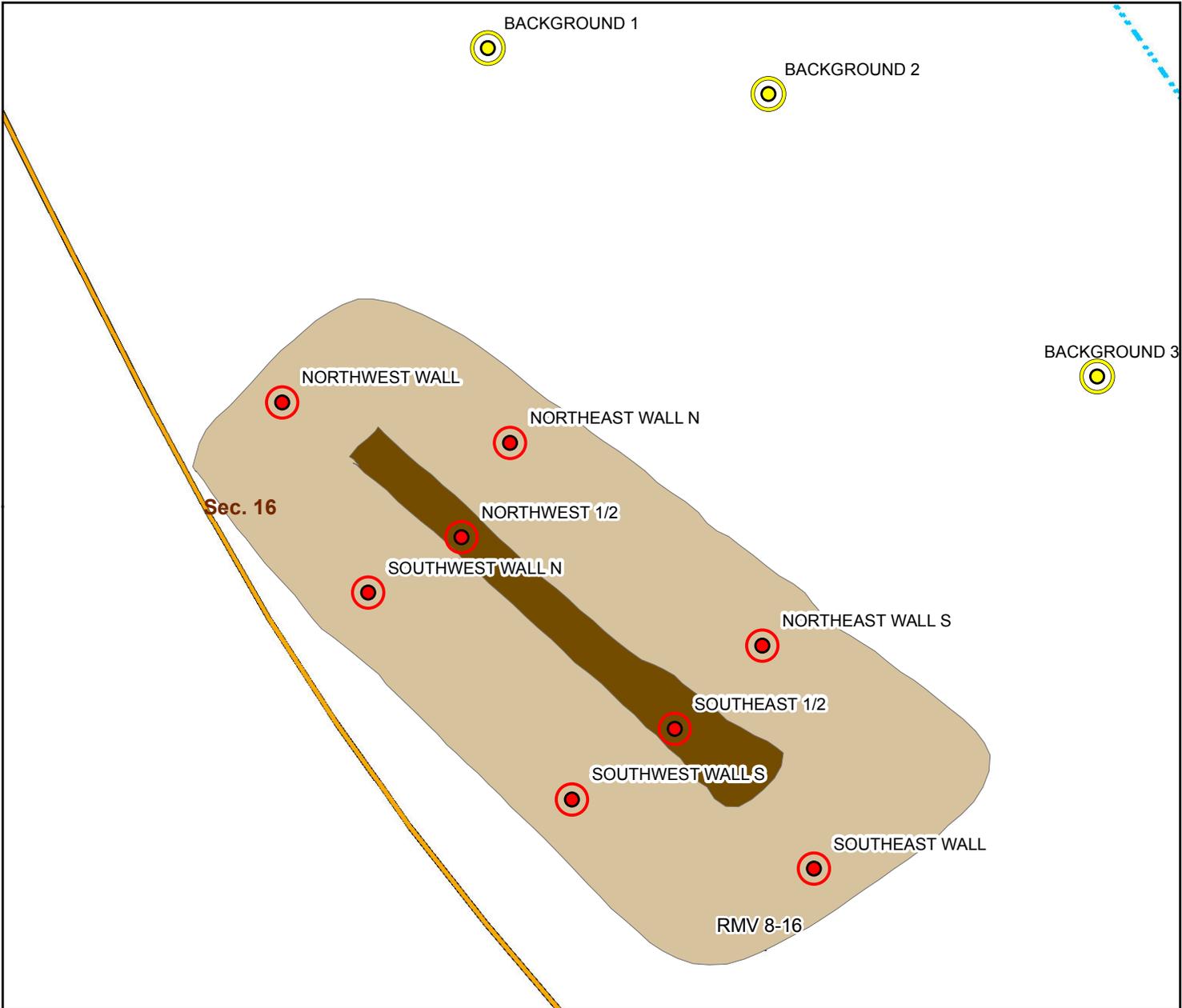


FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Location Map
Location: RMV 8-16
Williams Production RMT

Legend

Sample Location	Transportation Features
Background Sample Location	Highways
Well Head Location	Public Roads
Location Features	Williams Access Roads
Well Head Location	Hydrographic Features
PLSS	Perennial Stream
Township	Intermittent Stream
Section	Ditch/Canal
	River

0 12.5 25 50 Feet

Environmental Consulting



09-Feb-2011

Kris Rowe
HRL Compliance Solutions
744 Horizon Ct. Suite 140
Grand Junction, CO 81506

Re: **Williams RMV 8-16 Pit Closure 2/4/11**

Work Order: **1102123**

Dear Kris,

ALS Environmental received 3 samples on 07-Feb-2011 10:30 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested.

QC sample results for this data met laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 14.

If you have any questions regarding this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Ann Preston".

Electronically approved by: Ann Preston

Ann Preston
Project Manager



Certificate No: IL100452

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental ALS

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
Work Order: 1102123

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1102123-01	BKGD 1	Soil		2/4/2011 14:00	2/7/2011 10:30	<input type="checkbox"/>
1102123-02	BKGD 2	Soil		2/4/2011 14:05	2/7/2011 10:30	<input type="checkbox"/>
1102123-03	BKGD 3	Soil		2/4/2011 14:10	2/7/2011 10:30	<input type="checkbox"/>

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
Work Order: 1102123

Case Narrative

The sample for pH was received after the hold time had expired.

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
WorkOrder: 1102123

**QUALIFIERS,
ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
TDL	Target Detection Limit

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
mg/Kg-dry	Milligrams per Kilogram Dry Weight
s.u.	Standard Units

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
Sample ID: BKGD 1
Collection Date: 2/4/2011 02:00 PM

Work Order: 1102123
Lab ID: 1102123-01
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 2/7/2011	Analyst: CES
Arsenic	7.0		1.2	mg/Kg-dry	2	2/8/2011 01:08 PM
MOISTURE			A2540 G			Analyst: JJG
Moisture	26		0.010	% of sample	1	2/7/2011 09:25 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions**Project:** Williams RMV 8-16 Pit Closure 2/4/11**Work Order:** 1102123**Sample ID:** BKGD 2**Lab ID:** 1102123-02**Collection Date:** 2/4/2011 02:05 PM**Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 2/7/2011	Analyst: CES
Arsenic	4.1		1.7	mg/Kg-dry	2	2/8/2011 01:14 PM
MOISTURE			A2540 G			Analyst: JJG
Moisture	52		0.010	% of sample	1	2/7/2011 09:25 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions

Project: Williams RMV 8-16 Pit Closure 2/4/11

Work Order: 1102123

Sample ID: BKGD 3

Lab ID: 1102123-03

Collection Date: 2/4/2011 02:10 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS						
Arsenic	5.2		SW6020A 1.1	mg/Kg-dry	Prep Date: 2/7/2011 2	Analyst: CES 2/8/2011 01:20 PM
SUBCONTRACTED ANALYSES						
Subcontracted Analyses	Rcvd 2/9/11		SUBCONTRACT attached		1	Analyst: A&LGL 2/9/2011
MOISTURE						
Moisture	16		A2540 G 0.010	% of sample	1	Analyst: JJG 2/7/2011 09:25 AM
PH						
pH	9.2	H	SW9045D	s.u.	1	Analyst: JJG 2/7/2011 09:30 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report Number: F11038-0027

Account Number: 91000

A & L GREAT LAKES LABORATORIES, INC.

3505 Conestoga Drive • Fort Wayne, Indiana 46808-4413 • Phone 260-483-4759 • Fax 260-483-5274
www.algreatlakes.com • lab@algreatlakes.com



QUALITY ANALYSES FOR INFORMED DECISIONS

TO: ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 49424-9263

RE: 1102123 WO#

DATE RECEIVED: 02/08/2011

DATE REPORTED: 02/09/2011

PAGE: 1

P.O. NUMBER: 20-122009704

ATTN: ANN PRESTON

REPORT OF ANALYSIS

LAB NO.	SAMPLE ID	ANALYSIS	RESULT	UNIT	METHOD
35948	03B	Sat'd Paste Extraction with DIW	1		USDA Handbook 60
		Conductivity (ECe)	0.53	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	26	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	10	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	441	ppm	USDA Handbook 60
		Sodium Adsorption Ratio	18.6	-	USDA Handbook 60

Client: HRL Compliance Solutions
Work Order: 1102123
Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: **31782** Instrument ID **ICPMS1** Method: **SW6020A**

MBLK	Sample ID: MBLK-31782-31782			Units: mg/Kg			Analysis Date: 2/8/2011 12:50 PM			
Client ID:	Run ID: ICPMS1_110208A			SeqNo: 1552904			Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	ND	0.25								

LCS	Sample ID: LCS-31782-31782			Units: mg/Kg			Analysis Date: 2/8/2011 12:57 PM			
Client ID:	Run ID: ICPMS1_110208A			SeqNo: 1552905			Prep Date: 2/7/2011		DF: 2	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	4.424	0.50	5	0	88.5	80-120	0			

LCSD	Sample ID: LCSD-31782-31782			Units: mg/Kg			Analysis Date: 2/8/2011 01:02 PM			
Client ID:	Run ID: ICPMS1_110208A			SeqNo: 1552906			Prep Date: 2/7/2011		DF: 2	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	4.588	0.50	5	0	91.8	80-120	4.424	3.64	20	

MS	Sample ID: 1102069-10BMS			Units: mg/Kg			Analysis Date: 2/8/2011 01:38 PM			
Client ID:	Run ID: ICPMS1_110208A			SeqNo: 1552912			Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.523	0.43	8.681	2.227	84	80-120	0			

MSD	Sample ID: 1102069-10BMSD			Units: mg/Kg			Analysis Date: 2/8/2011 01:44 PM			
Client ID:	Run ID: ICPMS1_110208A			SeqNo: 1552913			Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.186	0.43	8.658	2.227	80.4	80-120	9.523	3.6	25	

The following samples were analyzed in this batch:

1102123-01A	1102123-02A	1102123-03A
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Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions
Work Order: 1102123
Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: **R86785** Instrument ID **WETCHEM** Method: **SW9040**

DUP	Sample ID: 1102127-01A DUP				Units: s.u.			Analysis Date: 2/7/2011 09:30 AM			
Client ID:	Run ID: WETCHEM_110207L				SeqNo: 1552365			Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
pH	1.2	0	0	0	0	0-0	1.2	0	20		

DUP	Sample ID: 1102123-03A DUP				Units: s.u.			Analysis Date: 2/7/2011 09:30 AM			
Client ID: BKGD 3	Run ID: WETCHEM_110207L				SeqNo: 1552367			Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual	
pH	9.22	0	0	0	0	0-0	9.22	0	20	H	

The following samples were analyzed in this batch:

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions
Work Order: 1102123
Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: **R86790** Instrument ID **MOIST** Method: **A2540 G**

MBLK		Sample ID: WBLKS1-110207-R86790				Units: % of sample		Analysis Date: 2/7/2011 09:25 AM		
Client ID:		Run ID: MOIST_110207A				SeqNo: 1552458		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.010								

DUP		Sample ID: 1102120-02B DUP				Units: % of sample		Analysis Date: 2/7/2011 09:25 AM		
Client ID:		Run ID: MOIST_110207A				SeqNo: 1552461		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	14.1	0.010	0	0	0	0-0	14.2	0.707	20	

DUP		Sample ID: 1102131-06A DUP				Units: % of sample		Analysis Date: 2/7/2011 09:25 AM		
Client ID:		Run ID: MOIST_110207A				SeqNo: 1552473		Prep Date:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	25.8	0.010	0	0	0	0-0	24.7	4.36	20	

The following samples were analyzed in this batch:

1102123-01A	1102123-02A	1102123-03A
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Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Sample Receipt Checklist

Client Name: **HRL**

Date/Time Received: **07-Feb-11 10:30**

Work Order: **1102123**

Received by: **DS**

Checklist completed by Diane Shaw 07-Feb-11
eSignature Date

Reviewed by: Ann Preston 08-Feb-11
eSignature Date

Matrices: soil
Carrier name: FedEx

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present
- Custody seals intact on sample bottles? Yes No Not Present
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Container/Temp Blank temperature in compliance? Yes No
- Temperature(s)/Thermometer(s):
- Cooler(s)/Kit(s):
- Water - VOA vials have zero headspace? Yes No No VOA vials submitted
- Water - pH acceptable upon receipt? Yes No N/A
- pH adjusted? Yes No N/A
- pH adjusted by:

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

CorrectiveAction:



SDR

FedEx® Saturday Delivery

151967 REV 10/04 MWI

FedEX US Airbill

Express

FedEx Tracking Number

8746 3271 8224

0200 Form ID No.

FedEx Retrieval Copy

fedex.com 1.800.GoFedEx 1.800.463.3339

fedex.com 1.800.GoFedEx 1.800.463.3339

1 From

Date 2/4/2011 Sender's FedEx Account Number

Sender's Name Reed wold Phone 970 343 3271

Company HRL Compliance Solutions Inc

Address 744 Horizon Ct Dept./Floor/Suite/Room 140

City Grand Junction State CO ZIP 81635

2 Your Internal Billing Reference

3 To Recipient's Name Samble Receiving Phone 616 399-6070

Company ALS Group

Address 3352 128th AVE Dept./Floor/Suite/Room

Address Use this line for the HOLD location address or for continuation of your shipping address.

City Holland State MI ZIP 49424

4a Express Package Service

01 FedEx Priority Overnight Next business morning. * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. 05 FedEx Standard Overnight Next business afternoon. Saturday Delivery NOT available. 06 FedEx First Overnight Earliest next business morning delivery to select locations. *

03 FedEx 2Day Second business day. * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected. 20 FedEx Express Saver Third business day. Saturday Delivery NOT available.

4b Express Freight Service

70 FedEx 1Day Freight Next business day. ** Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected. FedEx 1Day Freight Booking No.

80 FedEx 2Day Freight Second business day. ** Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected. 83 FedEx 3Day Freight Third business day. ** Saturday Delivery NOT available.

5 Packaging

06 FedEx Envelope* 02 FedEx Pak* Includes FedEx Small Pak and FedEx Large Pak. 03 FedEx Box 04 FedEx Tube 01 Other

6 Special Handling and Delivery Signature Options

03 SATURDAY DELIVERY No Signature Required Packages may be left without obtaining a signature for delivery. 10 Direct Signature Someone at recipient's address may sign for delivery. Fee applies. 34 Indirect Signature If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods? One box must be checked. No 04 Yes As per attached Shipper's Declaration. Yes Shipper's Declaration NOT required. 06 Dry Ice Dry ice, 9, UN 1845 x lbs. Cargo Aircraft Only

7 Payment Bill to:

1 Sender Acct. No. in Section 1 will be billed. 2 Recipient 3 Third Party 4 Credit Card 5 Cash/Check Obtain recip. Acct. No.

Total Packages 1 Total Weight 18 lbs. Credit Card Auth.

*Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.



8746 3271 8224

606