



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 602b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company	Phone: 970-683-2295	
3. Address: 1058 County Road 215	Fax: 970-285-9573	OP OGCC
City: Parachute State: CO Zip: 81435		
5. API Number: 05-045-06903	OGCC Facility ID Number: N/A	Survey Plat
6. Well/Facility Name: Clough RMV 8-16	7. Well/Facility Number: N/A	Directional Survey
8. Location (Dir/Oil, Sec, Twp, Rng, Meridian): NENW, Sec 16, T6S, R94W, 6th PM		Surface Easment Diagram
9. County: Garfield	10. Field Name: Rullison	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface right is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FULL/FULL <input type="checkbox"/> FULL/PARTIAL <input type="checkbox"/> PARTIAL/PARTIAL <input type="checkbox"/> PARTIAL/FULL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Dir/Oil, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (is more from data casing used)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/porf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flame	<input type="checkbox"/> EAP Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 2/9/2010 Email: Karolina.Blaney@williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

OGCC Approved: [Signature] Title: For Chris Confelice Date: 02/11/2011
CONDITIONS OF APPROVAL, IF ANY

EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

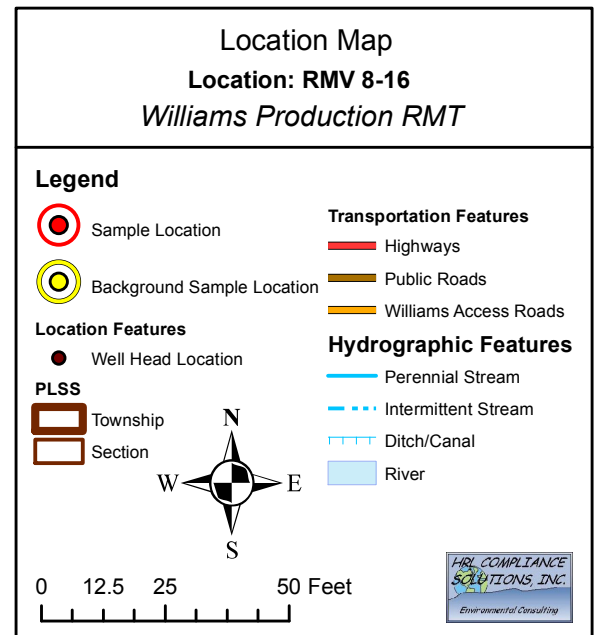
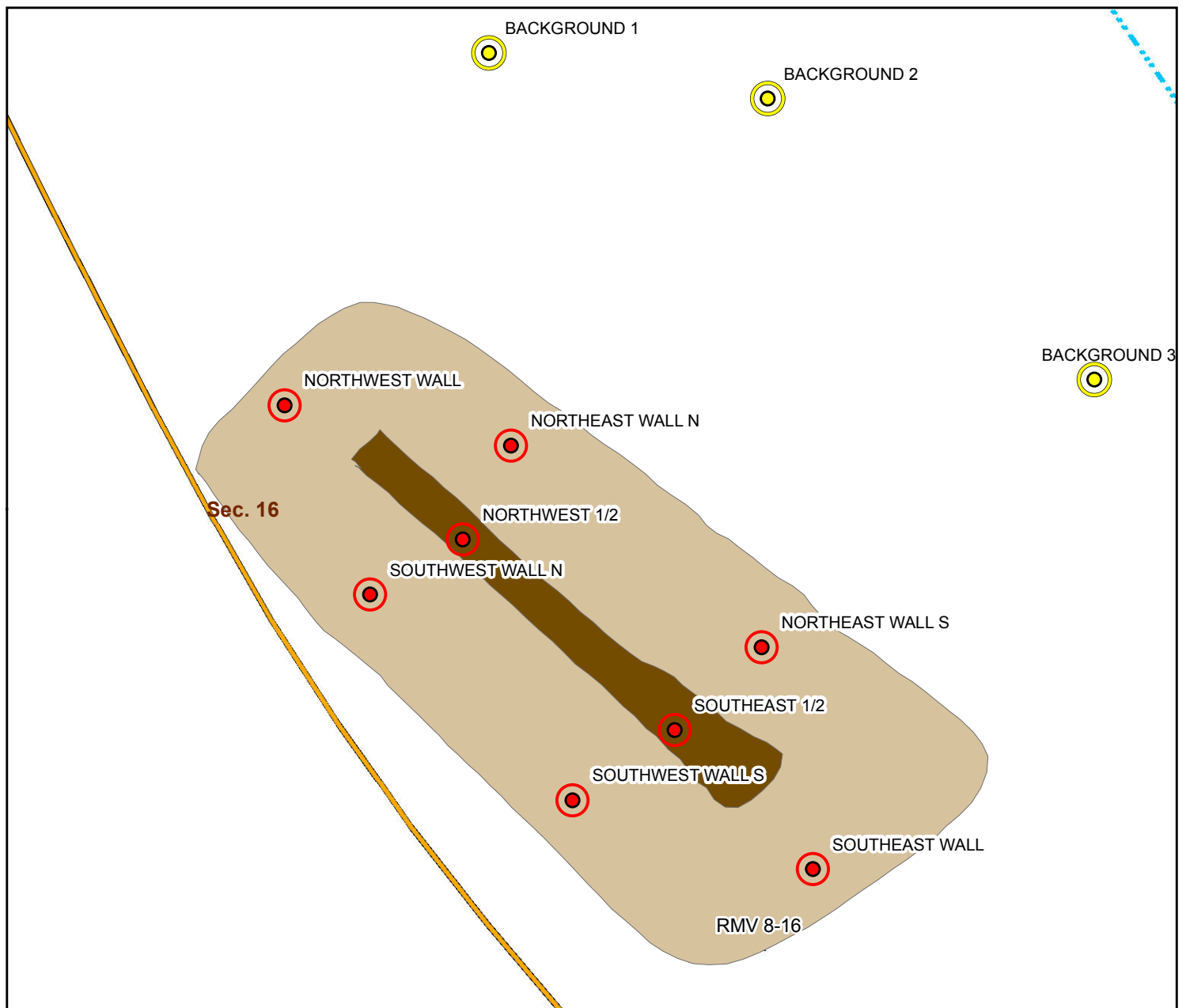
3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS





09-Feb-2011

Kris Rowe
HRL Compliance Solutions
744 Horizon Ct. Suite 140
Grand Junction, CO 81506

Re: **Williams RMV 8-16 Pit Closure 2/4/11**

Work Order: **1102123**

Dear Kris,

ALS Environmental received 3 samples on 07-Feb-2011 10:30 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested.

QC sample results for this data met laboratory specifications. Any exceptions are noted in the Case Narrative, or noted with qualifiers in the report or QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained from ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 14.

If you have any questions regarding this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Ann Preston".

Electronically approved by: Ann Preston

Ann Preston
Project Manager



Certificate No: IL100452

ADDRESS 3352 128th Avenue Holland, Michigan 49424-9263 | PHONE (616) 399-6070 | FAX (616) 399-6185

ALS GROUP USA, CORP Part of the ALS Laboratory Group A Campbell Brothers Limited Company

Environmental The ALS logo, a stylized blue triangle with a yellow flame inside.

www.alsglobal.com

RIGHT SOLUTIONS RIGHT PARTNER

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
Work Order: 1102123

Work Order Sample Summary

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1102123-01	BKGD 1	Soil		2/4/2011 14:00	2/7/2011 10:30	<input type="checkbox"/>
1102123-02	BKGD 2	Soil		2/4/2011 14:05	2/7/2011 10:30	<input type="checkbox"/>
1102123-03	BKGD 3	Soil		2/4/2011 14:10	2/7/2011 10:30	<input type="checkbox"/>

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
Work Order: 1102123

Case Narrative

The sample for pH was received after the hold time had expired.

Client: HRL Compliance Solutions
Project: Williams RMV 8-16 Pit Closure 2/4/11
WorkOrder: 1102123

QUALIFIERS, ACRONYMS, UNITS

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
SQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
TDL	Target Detection Limit

<u>Units Reported</u>	<u>Description</u>
% of sample	Percent of Sample
mg/Kg-dry	Milligrams per Kilogram Dry Weight
s.u.	Standard Units

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions

Project: Williams RMV 8-16 Pit Closure 2/4/11

Work Order: 1102123

Sample ID: BKGD 1

Lab ID: 1102123-01

Collection Date: 2/4/2011 02:00 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 2/7/2011	Analyst: CES
Arsenic	7.0		1.2	mg/Kg-dry	2	2/8/2011 01:08 PM
MOISTURE			A2540 G			Analyst: JJG
Moisture	26		0.010	% of sample	1	2/7/2011 09:25 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions

Project: Williams RMV 8-16 Pit Closure 2/4/11

Work Order: 1102123

Sample ID: BKGD 2

Lab ID: 1102123-02

Collection Date: 2/4/2011 02:05 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 2/7/2011	Analyst: CES
Arsenic	4.1		1.7	mg/Kg-dry	2	2/8/2011 01:14 PM
MOISTURE			A2540 G			Analyst: JJG
Moisture	52		0.010	% of sample	1	2/7/2011 09:25 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 09-Feb-11

Client: HRL Compliance Solutions

Project: Williams RMV 8-16 Pit Closure 2/4/11

Work Order: 1102123

Sample ID: BKGD 3

Lab ID: 1102123-03

Collection Date: 2/4/2011 02:10 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 2/7/2011	Analyst: CES
Arsenic	5.2		1.1	mg/Kg-dry	2	2/8/2011 01:20 PM
SUBCONTRACTED ANALYSES			SUBCONTRACT			Analyst: A&LGL
Subcontracted Analyses	Rcvd 2/9/11		attached		1	2/9/2011
MOISTURE			A2540 G			Analyst: JJG
Moisture	16		0.010	% of sample	1	2/7/2011 09:25 AM
PH			SW9045D			Analyst: JJG
pH	9.2	H		s.u.	1	2/7/2011 09:30 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report Number: F11038-0027

Account Number: 91000

A & L GREAT LAKES LABORATORIES, INC.

3505 Conestoga Drive • Fort Wayne, Indiana 46808-4413 • Phone 260-483-4759 • Fax 260-483-5274

www.algreatlakes.com • lab@algreatlakes.com



QUALITY ANALYSES FOR INFORMED DECISIONS

TO: ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 49424-9263

RE: 1102123 WO#

DATE RECEIVED: 02/08/2011

DATE REPORTED: 02/09/2011

PAGE: 1

P.O. NUMBER: 20-122009704

ATTN: ANN PRESTON

REPORT OF ANALYSIS

LAB NO.	SAMPLE ID	ANALYSIS	RESULT	UNIT	METHOD
35948	03B	Sat'd Paste Extraction with DIW	1		USDA Handbook 60
		Conductivity (ECe)	0.53	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	26	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	10	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	441	ppm	USDA Handbook 60
		Sodium Adsorption Ratio	18.6	-	USDA Handbook 60

Client: HRL Compliance Solutions

Work Order: 1102123

Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: 31782 Instrument ID ICPMS1 Method: SW6020A

MBLK	Sample ID: MBLK-31782-31782				Units: mg/Kg		Analysis Date: 2/8/2011 12:50 PM			
Client ID:	Run ID: ICPMS1_110208A				SeqNo: 1552904		Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	ND	0.25								

LCS	Sample ID: LCS-31782-31782				Units: mg/Kg		Analysis Date: 2/8/2011 12:57 PM			
Client ID:	Run ID: ICPMS1_110208A				SeqNo: 1552905		Prep Date: 2/7/2011		DF: 2	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	4.424	0.50	5	0	88.5	80-120	0			

LCSD	Sample ID: LCSD-31782-31782				Units: mg/Kg		Analysis Date: 2/8/2011 01:02 PM			
Client ID:	Run ID: ICPMS1_110208A				SeqNo: 1552906		Prep Date: 2/7/2011		DF: 2	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	4.588	0.50	5	0	91.8	80-120	4.424	3.64	20	

MS	Sample ID: 1102069-10BMS				Units: mg/Kg		Analysis Date: 2/8/2011 01:38 PM			
Client ID:	Run ID: ICPMS1_110208A				SeqNo: 1552912		Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.523	0.43	8.681	2.227	84	80-120	0			

MSD	Sample ID: 1102069-10BMSD				Units: mg/Kg		Analysis Date: 2/8/2011 01:44 PM			
Client ID:	Run ID: ICPMS1_110208A				SeqNo: 1552913		Prep Date: 2/7/2011		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.186	0.43	8.658	2.227	80.4	80-120	9.523	3.6	25	

The following samples were analyzed in this batch:

1102123-01A	1102123-02A	1102123-03A
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Client: HRL Compliance Solutions
Work Order: 1102123
Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: **R86785** Instrument ID **WETCHEM** Method: **SW9040**

DUP	Sample ID: 1102127-01A DUP					Units: s.u.		Analysis Date: 2/7/2011 09:30 AM		
Client ID:	Run ID: WETCHEM_110207L				SeqNo: 1552365		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
pH	1.2	0	0	0	0	0-0	1.2	0	20	

DUP				Sample ID: 1102123-03A DUP				Units: s.u.			Analysis Date: 2/7/2011 09:30 AM			
Client ID: BKGD 3				Run ID: WETCHEM_110207L				SeqNo: 1552367			Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual				
pH	9.22	0	0	0	0	0-0	9.22	0	20	H				

The following samples were analyzed in this batch:

1102123-03A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions
Work Order: 1102123
Project: Williams RMV 8-16 Pit Closure 2/4/11

QC BATCH REPORT

Batch ID: **R86790** Instrument ID **MOIST** Method: **A2540 G**

MBLK Sample ID: **WBLKS1-110207-R86790** Units: **% of sample** Analysis Date: **2/7/2011 09:25 AM**

Client ID: Run ID: **MOIST_110207A** SeqNo: **1552458** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	ND	0.010								

DUP Sample ID: **1102120-02B DUP** Units: **% of sample** Analysis Date: **2/7/2011 09:25 AM**

Client ID: Run ID: **MOIST_110207A** SeqNo: **1552461** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	14.1	0.010	0	0	0	0-0	14.2	0.707	20	

DUP Sample ID: **1102131-06A DUP** Units: **% of sample** Analysis Date: **2/7/2011 09:25 AM**

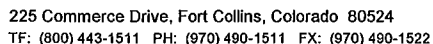
Client ID: Run ID: **MOIST_110207A** SeqNo: **1552473** Prep Date: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Moisture	25.8	0.010	0	0	0	0-0	24.7	4.36	20	

The following samples were analyzed in this batch:

1102123-01A	1102123-02A	1102123-03A
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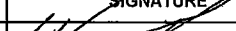

Note: See Qualifiers Page for a list of Qualifiers and their explanation.



Form 202r8

*Time Zone (Circle): EST CST MST PST Matrix: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter

For metals or anions, please detail analytes below.

	SIGNATURE	PRINTED NAME	DATE	TIME
RELINQUISHED BY		Reed Wood	2/4/2011	17:00
RECEIVED BY		Diane F. Shaw	2/7/11	1030
RELINQUISHED BY				
RECEIVED BY				
RELINQUISHED BY				
RECEIVED BY				

Sample Receipt Checklist

Client Name: **HRL**

Date/Time Received: **07-Feb-11 10:30**

Work Order: **1102123**

Received by: **DS**

Checklist completed by *Diane Shaw* 07-Feb-11
eSignature Date

Reviewed by: *Ann Preston* 08-Feb-11
eSignature Date

Matrices: **soil**

Carrier name: **FedEx**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temperature(s)/Thermometer(s):	<u>5.8 c</u>		
Cooler(s)/Kit(s):			
Water - VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
pH adjusted by:			
Login Notes:			

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

CorrectiveAction:



SDR

FedEx® Saturday Delivery

151967 REV 10/04 MWI

FedEx® US Airbill

Express

FedEx
Tracking
Number

8746 3271 8224

0200 Form
ID No.

FedEx Retrieval Copy

1 From
Date 2/4/2011 Sender's FedEx
Account Number
Sender's Name Reed wold Phone 970 243 3271
Company HRL Compliance Solutions Inc.
Address 744 Horizon Ct 140
City Grand Junction State CO ZIP 81635
Dept./Floor/Suite/Room

2 Your Internal Billing Reference

3 To
Recipient's Name Samie Receiving Phone 616 399-6070
Company ALS Group
Address 3352 128th AVE
We cannot deliver to P.O. boxes or P.O. ZIP codes.
Address
Use this line for the HOLD location address or for continuation of your shipping address.
City Holland State MI ZIP 49424
Dept./Floor/Suite/Room

01 ☐ HOLD Weekday
FedEx location address
REQUIRED. NOT available for
FedEx First Overnight.

31 ☐ HOLD Saturday
FedEx location address
REQUIRED. Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

4a Express Package Service

01 ☒ FedEx Priority Overnight
Next business morning.* Friday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.
05 ☐ FedEx Standard Overnight
Next business afternoon.*
Saturday Delivery NOT available.
06 ☐ FedEx First Overnight
Earliest next business morning
delivery to select locations.*

03 ☐ FedEx 2Day
Second business day.* Thursday
shipments will be delivered on Monday
unless SATURDAY Delivery is selected.
20 ☐ FedEx Express Saver
Third business day.*
Saturday Delivery NOT available.

4b Express Freight Service

70 ☐ FedEx 1Day Freight
Next business day.* Friday shipments will
be delivered on Monday unless SATURDAY
Delivery is selected.
80 ☐ FedEx 2Day Freight
Second business day.* Thursday shipments will be delivered
on Monday unless SATURDAY Delivery is selected.
83 ☐ FedEx 3Day Freight
Third business day.* Saturday Delivery NOT available.

5 Packaging

*Declared value limit \$500.
06 ☐ FedEx Envelope* 02 ☐ FedEx Pak*
FedEx Small Pak and
FedEx Large Pak.
03 ☐ FedEx Box 04 ☐ FedEx Tube 01 ☒ Other

6 Special Handling and Delivery Signature Options

03 ☒ SATURDAY DELIVERY
No Signature Required
Package may be left without
obtaining a signature for delivery.
10 ☐ Direct Signature
Someone at recipient's address
may sign for delivery. Fee applies.
34 ☐ Indirect Signature
If no one is available at recipient's
address, someone at a neighboring
address may sign for delivery. For
residential deliveries only. Fee applies.
Does this shipment contain dangerous goods?
One box must be checked.
No ☒ 04 Yes ☐
As per attached Shipper's Declaration. Yes
Shipper's Declaration NOT required.
06 ☐ Dry Ice
Dry ice, 9, UN 1845
x kg
Dangerous goods (including dry ice) cannot be shipped in FedEx packaging
or placed in a FedEx Express Drop Box.
☐ Cargo Aircraft Only

7 Payment Bill to:

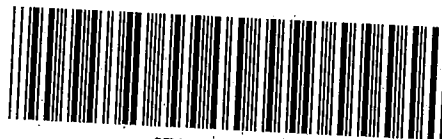
1 ☐ Sender
Acct. No. in Section
1 will be billed. Enter FedEx Acct. No. or Credit Card No. below. Obtain recip.
Acct. No. ☐
2 ☒ Recipient 3 ☐ Third Party 4 ☐ Credit Card 5 ☐ Cash/Check

Total Packages 1 Total Weight 18 lbs. Credit Card Auth.

*Our liability is limited to \$100 unless you declare a higher value. See the current FedEx Service Guide for details.

fedex.com 1.800.GoFedEx 1.800.463.3339

fedex.com 1.800.GoFedEx 1.800.463.3339



8746 3271 8224

606