

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400132296

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON  
2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842  
3. Address: 100 CHEVRON RD Fax: (970) 375-3800  
City: RANGELY State: CO Zip: 81648

5. API Number 05-103-11742-00 6. County: RIO BLANCO  
7. Well Name: BEEZLEY Well Number: 5X22  
8. Location: QtrQtr: SWNE Section: 22 Township: 2N Range: 103W Meridian: 6  
Footage at surface: Distance: 2117 feet Direction: FNL Distance: 1619 feet Direction: FEL  
As Drilled Latitude: 40.130072 As Drilled Longitude: -108.938827

## GPS Data:

Data of Measurement: 11/30/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: J FLOYD

## \*\* If directional footage

at Top of Prod. Zone Distance: 1289 feet Direction: FNL Distance: 2304 feet Direction: FEL  
Sec: 22 Twp: 2N Rng: 103W  
at Bottom Hole Distance: 1259 feet Direction: FNL Distance: 2279 feet Direction: FEL  
Sec: 22 Twp: 2N Rng: 103W

9. Field Name: RANGELY 10. Field Number: 72370  
11. Federal, Indian or State Lease Number: D051174

12. Spud Date: (when the 1st bit hit the dirt) 09/27/2010 13. Date TD: 10/29/2010 14. Date Casing Set or D&A: 11/16/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6610 TVD 6456 17 Plug Back Total Depth MD 6610 TVD 645618. Elevations GR 5594 KB 5618

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CEMENT BOND LOG

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	6,616	6,903	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Diane L Peterson

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: dlpe@chevron.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400132309	PDF-CEMENT BOND
400132317	DIRECTIONAL SURVEY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)