

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400132197

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-001-09722-00 6. County: ADAMS
 7. Well Name: TALON VIEW Well Number: 12-9
 8. Location: QtrQtr: SENW Section: 9 Township: 1S Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J SAND Status: PRODUCING
 Treatment Date: 01/04/2011 Date of First Production this formation: 01/26/2011
 Perforations Top: 8722 Bottom: 8750 No. Holes: 56 Hole size: 0.42
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Frac J-Sand down 4-1/2" Csg w/ 145,362 gal Slickwater w/ 115,120# 40/70, 4,000# SB Excel.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 02/08/2011 Hours: 24 Bbls oil: 19 Mcf Gas: 21 Bbls H2O: 0
 Calculated 24 hour rate: _____ Bbls oil: 19 Mcf Gas: 21 Bbls H2O: 0 GOR: 1105
 Test Method: FLOWING Casing PSI: 1400 Tubing PSI: _____ Choke Size: 12/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1234 API Gravity Oil: 40
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/17/2011 Date of First Production this formation: 01/26/2011

Perforations Top: 7852 Bottom: 8303 No. Holes: 124 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7852-8142 Holes 64 Size 0.42 CD Perf 8283-8303 Holes 60 Size 0.42
Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 246,036 gal Slickwater w/ 200,660# 30/50, 4,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 193,032 gal Slickwater w/ 150,080# 40/70, 4,000# SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/08/2011 Hours: 24 Bbls oil: 19 Mcf Gas: 21 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 19 Mcf Gas: 21 Bbls H2O: 0 GOR: 1105

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1234 API Gravity Oil: 40

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)