

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

02/04/2011

Document Number:

1633203

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10221

Contact Name: KENT KEPPEL

Name of Operator: RUNNING FOXES PETROLEUM INC

Phone: (720) 669-0510

Address: 7060 SOUTH TUCSON WAY - STE B

Fax: (303) 617-7442

City: CENTENNIAL State: CO Zip: 80112

Email: R.BENAVIDES@RUNNINFOXES.COM

24 hour notice required, contact: Name: QUINT, CRAIG

Tel: (719) 767-8939

Email:

API Number 05-073-06349-00

Well Name: JOLLY RANCH

Well Number: 16C-1

Location: QtrQtr: SESE Section: 1 Township: 13S Range: 56W Meridian: 6

County: LINCOLN

Federal, Indian or State Lease Number:

Field Name: UNNAMED

Field Number: 85251

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.939830

Longitude: -103.610440

GPS Data:

Data of Measurement: 01/17/2009

PDOP Reading: 1.9

GPS Instrument Operator's Name: ROBERT J RUBINO

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CODELL	CODL	3157	3177	01/27/2011	B PLUG CEMENT TOP	2900

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	381	250	381	0	
1ST	7+7/8	4+1/2	10.5	3,258	315	3,258	1,015	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 50 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 450 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 01/27/2011

*Wireline Contractor: J-W WIRELINE COMPANY

*Cementing Contractor: ALLIED CEMENTING CO. LLC

Type of Cement and Additives Used: COMMON

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ROLANDO D BENAVIDES

Title: V.P. ENGINEERING

Date: 2/4/2011

Email: R.BENAVIDES@RUNNINFOXES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 2/10/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1633203	FORM 6 SUBSEQUENT SUBMITTED
1633204	CEMENT JOB SUMMARY
1633205	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Called Operator and confirmed perfs and as drilled location with correct latitudes and longitudes.JLV	2/10/2011 2:59:52 PM
Engineer	Well Info: New lat/longs are different than previously reported on the Form 5. See 2009 aerals. Zones: Filled out to reflect perfs shown on WBD submitted w/ the Form 6 - Intent. Need to confirm w/ operator and possibly need a new Form 5A showing the perfs. Plugging Procedure: Cement plug at 450' only needs to go on the perf & squeeze line. Permitting checking on location and perfs.	2/10/2011 1:42:04 PM

Total: 2 comment(s)