

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400118550

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: \_\_\_\_\_ Phone: (303) 228-4449  
3. Address: \_\_\_\_\_ Fax: (303) 228-4286  
City: \_\_\_\_\_ State: CO Zip: 80202

5. API Number 05-123-31604-00 6. County: WELD  
7. Well Name: WELLS RANCH AF Well Number: 07-01  
8. Location: QtrQtr: NENE Section: 7 Township: 5N Range: 62W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: NIOBARRA-CODELL Status: PRODUCINGTreatment Date: 11/19/2010 Date of First Production this formation: 11/22/2010Perforations Top: 6264 Bottom: 6535 No. Holes: 104 Hole size: \_\_\_\_\_Provide a brief summary of the formation treatment: Open Hole: ☐

Codell and Niobrara are commingled  
Codell & Niobrara are each producing through composite flow through plugs  
Codell 6527'-6535', 32 holes, .41"  
Frac'd Codell w/98023 gals Vistar, acid, and Slick Water with 199860 lbs Ottawa sand  
Niobrara 6264'-6438', 72 holes, .73"  
Frac'd Niobrara w/269877 gals Vistar, acid, and Slick Water with 399260 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 11/29/2010 Hours: 24 Bbls oil: 122 Mcf Gas: 135 Bbls H2O: 25Calculated 24 hour rate: Bbls oil: 122 Mcf Gas: 135 Bbls H2O: 25 GOR: 1107Test Method: Flowing Casing PSI: 450 Tubing PSI: 0 Choke Size: 14/64Gas Disposition: SOLD Gas Type: WET BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/22/2010 Email JDGarrett@nobleenergyinc.com  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/10/2011

**Attachment Check List**

Att Doc Num	Name
400118550	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)