

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

2610615

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 95960

4. Contact Name: JIM HORNER

2. Name of Operator:

Phone: (801) 324-2600

3. Address:

Fax: (801) 324-2637

City: State: UT Zip: 84145-06

5. API Number 05-081-06175-00

6. County: MOFFAT

7. Well Name: DONNELL, J C "A"

Well Number: 11

8. Location: QtrQtr: NESE Section: 30 Township: 12N Range: 97W Meridian: 6

Footage at surface: Distance: 1980 feet Direction: FSL Distance: 560 feet Direction: FEL

As Drilled Latitude: 40.969426 As Drilled Longitude: -108.327474

GPS Data:

Data of Measurement: 05/12/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: LARRY D. BROWN

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: POWDER WASH

10. Field Number: 69800

11. Federal, Indian or State Lease Number: COD 038749B

12. Spud Date: (when the 1st bit hit the dirt) 07/06/1972 13. Date TD: 08/02/1972 14. Date Casing Set or D&A: 07/06/1972

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6750 TVD 17 Plug Back Total Depth MD 6701 TVD

18. Elevations GR 6603 KB 6616

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

DIL, CDL, CN, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	9+5/8		0	247	200	0	247	CALC
SURF	7+7/8	4+1/2		0	6,749	855	100	6,749	CBL

ADDITIONAL CEMENT

Cement work date: 12/18/2008

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,320		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: JERRY CLARK

Title: SR. PETROLEUM ENGINEER Date: 2/9/2010 Email: CLARK.JERRY@QUESTAR.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/10/2011

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)