

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555568

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: JOAN PROULX  
2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641  
3. Address: P O BOX 27757 Fax: (970) 263-3694  
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-17586-00 6. County: GARFIELD  
7. Well Name: SHELL Well Number: 697-34-22A  
8. Location: QtrQtr: NWNE Section: 3 Township: 7S Range: 97W Meridian: 6  
Footage at surface: Distance: 1234 feet Direction: FNL Distance: 1550 feet Direction: FEL  
As Drilled Latitude: 39.478400 As Drilled Longitude: -108.201556

## GPS Data:

Data of Measurement: 04/23/2009 PDOP Reading: 5.7 GPS Instrument Operator's Name: BLAIR ROLLINS

## \*\* If directional footage

at Top of Prod. Zone Distance: 2082 feet Direction: FNL Distance: 1616 feet Direction: FEL  
Sec: 34 Twp: 6S Rng: 97W  
at Bottom Hole Distance: 2391 feet Direction: FNL Distance: 1652 feet Direction: FEL  
Sec: 34 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/23/2008 13. Date TD: 11/29/2008 14. Date Casing Set or D&A: 11/30/2008

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7041 TVD 6707 17 Plug Back Total Depth MD 6970 TVD 663518. Elevations GR 6325 KB 6343

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

ACOUSTIC CEMENT BOND/TEMP LOG (TEMP LOG CORRECTED), RMTE, RMTE/K-U-T

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	55	0	78		0	78	VISU
SURF	12+1/4	9+5/8	36	0	1,017	235	0	1,017	VISU
1ST	7+7/8	4+1/2	11.6	0	7,032	1,125	1,012	7,032	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,244		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,444		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,811		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

DIRECTIONAL SURVEY AND CEMENT SUMMARY WERE SENT WITH PRELIMINARY FORM 5 ON 09/23/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOAN PROULX

Title: REGULATORY

Date: 6/8/2010

Email: JOAN\_PROULX@OXY.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 2/10/2011

### Attachment Check List

Att Doc Num	Name
2555568	FORM 5 SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Permit	FEL incorrect on Form 5, should be 1550 FEL	11/8/2010 10:43:14 AM

Total: 1 comment(s)