

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2555531

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: _____ Phone: (720) 876-5060
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-17968-00 6. County: GARFIELD
7. Well Name: ENYEART GARDNER Well Number: 16-5D (PD16)
8. Location: QtrQtr: NWNW Section: 16 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 457 feet Direction: FNL Distance: 632 feet Direction: FWL
As Drilled Latitude: 39.443790 As Drilled Longitude: -108.009530

GPS Data:
Data of Measurement: 01/28/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: MPALLONE

** If directional footage
at Top of Prod. Zone Distance: 2481 feet Direction: FNL Distance: 680 feet Direction: FWL
Sec: 16 Twp: 7S Rng: 95W
at Bottom Hole Distance: 2505 feet Direction: FNL Distance: 671 feet Direction: FWL
Sec: 16 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/05/2009 13. Date TD: 01/19/2010 14. Date Casing Set or D&A: 01/21/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7515 TVD 7016 17 Plug Back Total Depth MD 7450 TVD 6951

18. Elevations GR 5794 KB 5816 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	42	0	62		0	0	VISU
SURF	12+1/4	8+5/8	24	0	807	1,190	0	823	VISU
1ST	7+7/8	4+1/2	11.6	0	7,495	678	3,852	7,495	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	4,283	4,996	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	4,997	7,279	<input type="checkbox"/>	<input type="checkbox"/>	TOG: 5331'; TD @ 7515'
ROLLINS	7,271	7,515	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY Date: 6/9/2010 Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 2/10/2011

Attachment Check List

Att Doc Num	Name
2555531	FORM 5 SUBMITTED
2555532	CEMENT JOB SUMMARY
2555533	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	CBL AND RST LOG LOADED TOGETHER. SURFACE LOCATION OF WELL IS ACTUALLY 457' FNL AND 632' FWL, AS PER WELL LOCATION PLAT AND E-MAIL BILL YOKLEY TO MIRACLE PFISTER ON 11/24/09. DHS	9/28/2010 11:42:01 AM

Total: 1 comment(s)