

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400132147

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8531
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18909-00 6. County: GARFIELD
7. Well Name: GGU FED Well Number: 21A-33-691
8. Location: QtrQtr: NWNW Section: 33 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

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|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-------------------------------------------------------------------|-------------------------------------|---------------------------------|
| FORMATION: <u>ROLLINS</u> | | Status: <u>PRODUCING</u> | | |
| Treatment Date: <u>11/06/2010</u> | | Date of First Production this formation: <u>11/20/2010</u> | | |
| Perforations | Top: <u>7750</u> | Bottom: <u>7817</u> | No. Holes: <u>12</u> | Hole size: <u>0.3</u> |
| Provide a brief summary of the formation treatment: | | Open Hole: <input type="checkbox"/> | | |
| <div>Treated with Williams Fork, see Williams Fork treatment Summary.</div> | | | | |
| This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | |
| Test Information: | | | | |
| Date: <u>12/01/2010</u> | Hours: <u>24</u> | Bbls oil: <u>0</u> | Mcf Gas: <u>69</u> | Bbls H2O: <u>0</u> |
| Calculated 24 hour rate: | | Bbls oil: <u>0</u> | Mcf Gas: <u>69</u> | Bbls H2O: <u>0</u> GOR: <u></u> |
| Test Method: <u>Flowing</u> | Casing PSI: <u>1150</u> | Tubing PSI: <u>950</u> | Choke Size: <u>28/64</u> | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1160</u> | API Gravity Oil: <u></u> | |
| Tubing Size: <u>2 + 3/8</u> | Tubing Setting Depth: <u>6752</u> | Tbg setting date: <u>11/18/2010</u> | Packer Depth: <u></u> | |
| Reason for Non-Production: <div></div> | | | | |
| Date formation Abandoned: <u></u> | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u></u> | |
| Bridge Plug Depth: <u></u> | | Sacks cement on top: <u></u> | | |

