

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2554621

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10091 4. Contact Name: JANNI KEIDEL
2. Name of Operator: BERRY PETROLEUM COMPANY Phone: (303) 999-4225
3. Address: 1999 BROADWAY STE 3700 Fax: (303) 999-4325
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17274-00 6. County: GARFIELD
7. Well Name: CHEVRON Well Number: 6-7D
8. Location: QtrQtr: NWSE Section: 6 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 2086 feet Direction: FSL Distance: 2584 feet Direction: FEL
As Drilled Latitude: 39.550317 As Drilled Longitude: -108.149582

GPS Data:

Data of Measurement: 12/23/2009 PDOP Reading: 1.0 GPS Instrument Operator's Name: ROBERT WOOD

** If directional footage

at Top of Prod. Zone Distance: 2037 feet Direction: FSL Distance: 807 feet Direction: FEL
Sec: 6 Twp: 6S Rng: 96W
at Bottom Hole Distance: 2003 feet Direction: FSL Distance: 867 feet Direction: FEL
Sec: 6 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/31/2010 13. Date TD: 02/13/2010 14. Date Casing Set or D&A: 02/14/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10213 TVD 9970 17 Plug Back Total Depth MD 10140 TVD 9897

18. Elevations GR 8150 KB 8173

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST-CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20		0	100	100	0	100	CALC
SURF	16	9+5/8		0	2,508	1,441	0	2,508	CALC
1ST	7+7/8	4+1/2		0	10,180	764	3,640	10,180	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	6,839		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	7,128		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,734		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,076		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANNI KEIDEL

Title: PERMITTING Date: 5/25/2010 Email: kmoran@bry-consultant.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neshin* Director of COGCC Date: 2/9/2011

Attachment Check List

Att Doc Num	Name
2537097	DIRECTIONAL SURVEY
2554621	FORM 5 SUBMITTED
2554623	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	ACTUAL DIRECTIONAL RECEIVED 10/13/10- ATTACHED TO EFORM	10/13/2010 5:03:29 PM
Permit	ON HOLD- NO ACTUAL DIRECTIONAL	10/12/2010 5:14:13 PM

Total: 2 comment(s)